

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALL WELLS
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

Harper Oil Company

Address
904 Hightower Building, Oklahoma City, Oklahoma

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name S.J. Sarkeys	Well No. 2	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee Fee
Location Unit Letter H ; 1650 Feet From The North Line and 990' Feet From The East Line of Section 26 , Township 21S Range 37E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910 Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1197 Eunice, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 26	Twp. 21S	Rge. 37E	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-17-66	Date Compl. Ready to Prod. 2-25-66	Total Depth 7296	P.B.T.D. 7256					
Pool Eunice	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6445	Tubing Depth 6350					
Perforations 6445, 6453, 6466, 6489, 6502, 6511, 6528, 6531, & 6546			Depth Casing Shoe 7289					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4 8 3/4	CASING & TUBING SIZE 9 5/8 7" 3 1/2"		DEPTH SET 1349 7289 6350		SACKS CEMENT 500 1050			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-25-66	Date of Test 2-25-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 13 Hours	Tubing Pressure 200 Psi	Casing Pressure Packer	Choke Size 24/64"
Actual Prod. During Test 104	Oil-Bbls. 94	Water-Bbls. 10	Gas-MCF 375 MCF/O

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marshall L. Bailey
(Signature)

Engineer

(Title)

February 28, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.