

FEB 25 3 13 PM '66

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Harper Oil Company

904 Hightower Building , Oklahoma City, Oklahoma

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	S. J. Sarkeys	Well No.	2	Pool Name, Including Formation	Wantz Abo	Kind of Lease	State, Federal or Fee	Fee
Location								
Unit Letter	H	1650'	Feet From The	North	Line and	990'	Feet From The	East
Line of Section	26	Township	21 S	Range	37 E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Shell Pipe Line				P. O. Box 1910 Midland, Texas				
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Corporation				Box 1197 Eunice, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When		
	H	26	21S	37E	No	As soon as possible		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	1-17-65	Date Compl. Ready to Prod.	2-20-66	Total Depth	7295	P.B.T.D.	7256	
Pool	3377.9 Gr	Name of Producing Formation	Wantz Abo	Top Oil/Gas Pay	6777	Tubing Depth	6742	
Perforations	6777, 6820, 6840, 6844, 6857, 6887, 6896, 6962, 6971, 6984, 6996, 7005, 7037, 7046, 7068, 7032, 7126, 7136, 7161, 7185, & 7213					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2	9 5/8		1349		500			
8 3/4	7"		7289		1050			
	2 3/8		6742					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	2-20-66	Date of Test	2-20-66	Producing Method (Flow, pump, gas lift, etc.)		Flow	
Length of Test	13 hours	Tubing Pressure	520 Psi	Casing Pressure	Packer	Choke Size	27/64"
Actual Prod. During Test	386	Oil-Bbls.	386	Water-Bbls.	0	Gas-MCF	1350

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer

February 25, 1966

OIL CONSERVATION COMMISSION

APPROVED

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.