

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
25 3 13 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Harper Oil Company</b>	8. Farm or Lease Name <b>S. J. Sarkeys</b>
3. Address of Operator <b>904 Hightower Building, Oklahoma City, Oklahoma 73102</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>H</b> <b>990</b> FEET FROM THE <b>East</b> LINE AND <b>1650</b> FEET FROM <b>North</b> <b>26</b> TOWNSHIP <b>21 S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Wantz Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3377.9 Ground Level</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 7", 23#, J-55 casing to 4991' and 7", 23#, N-80 casing from 4991' to 7289' KB. Bare pipe run from 5418 to 6818 with centralizers across abo, Drinkard & Blinbry zones, used float shoe and float collar, casing set at 7289' KB & cemented with 1050 sacks of salt saturated pozmix with gel, flocele and turbulent flow additives. Cement job completed at 4:30 PM on 2-16-66. Run temperature survey which showed cement top at 1700' from surface. Let cement set for 18 hours and pressured casing to 1500 psi and held for 30 minutes with no decline.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marshall L. Bradley TITLE Petroleum Engineer DATE Feb, 25, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: