

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DAVID H. ARRINGTON OIL & GAS, INC.

3. Address and Telephone No.

P.O. BOX 2071 MIDLAND, TX 79702 (915) 694-6685

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL & 660 FFW
SEC. 10, T-20-S, R-37-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-031621-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

BRITT B-18

8. Well Name and No.

BRITT PHILLIPS NO. 1

9. API Well No. 30025-21653
42-3002521652

10. Field and Pool, or Exploratory Area

WEIR BLINEBRY

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/19-20/93 MIRU pulling unit. Pulled and lay down production equipment.
2/21/93 Run 2 3/8" tubing. Tag cast iron bridge plug in 4 1/2" csg @ 3910'.
Spot 50 sx class C cement plug (14.0 #gal) @ 3910'. WOC 9:30 a.m.
Pulled tubing. Shut well in.
2/22/93 Ran Tbg. and tagged top of cement plug at 3228'. Cut 300' above top perforation at 3528'. Loaded 4 1/2" casing with 9.5 #/gal mud. Pulled tbg to 1400'. Spotted 25 sx cement from 1400' to 1150'. Pulled tbg to 250'. Spotted 25 sx cement from 250' to surface. Pulled tbg. Dug out around well head and cut off casing 3' below ground level. Welded on steel plate with abandonment marker per BLM requirements. Cut off dead-men 3' below ground level and filled in cellar. Location will be restored to its natural state and reseeded. Released PU.

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

David H. Arrington-President Date 3/15/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS
Conditions of approval, if any:

Title

Date

4/22/93