

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LEASE
LC-031621 (b)
INDIAN, ALLOTTEE OR TRIBE NAME
88240
7. UNIT AGREEMENT NAME
NMFU
8. FARM OR LEASE NAME
Britt Phillips
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Weir Blinebry
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T-20S, R-37E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

SUNDRY NOTICES AND REPORTS ON WELLS

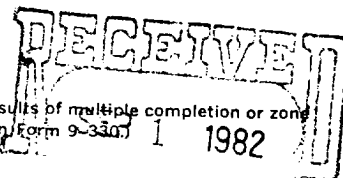
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL
AT TOP PROD. INTERVAL: ☒
AT TOTAL DEPTH: ☒

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☒
ABANDON* ☐	☐
(other) ☐	☐

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Objective: Recomplete to Weir Blinebry.
MIRU 12-21-82 Set CIBP at 6050' and spot 25x cement on top of plug. Pressure test, casing would not hold pressure. Set pkr. at 2530'. Found 4-1/2" casing leak @ 1445'. Set pkr. @ 1032'. Cmt. squeezed csg. leak @ 1445' w/ 100 5x class "C" light and 100 5x class "C" w/ 2% CaCl₂. Pull pkr., drill out cmt. to 1445'. Found csg. leaks @ 1445' & 1763'. Set pkr. 1032'. Squeezed with 150 5x class "C" cmt. Circ. hole clean. Perf. Weir Blinebry 5655' - 5887' w/ 1 JSPF. (over ->)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Bingham TITLE Administrative Supervisor DATE 8/30/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 1 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

M (Mon Subl)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

20 holes. Run GR-CL log. Break down parts
w/ 40 bbls 15% HCL-NE-FE acid & 39 bbls 2% KCL
TFW. FRAC w/ 1006 bbls 40 # gelled 2% KCL TFW.
71,568 # 20/40 sd, 3990 # 100 mesh sd & 31 bbls 40 #
gelled 2% KCL TFW.
Circ. hole clean.
Test 3-9-82 @ 2080, 448W, 234 MCF 24 hrs.

RECEIVED

SEP 16 1982

O.C.D.
HOBBS OFFICE