ыг	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		•		-			C-104 sed 10-1-	- 78										
[DIVISION														
	SANTA FE, NEW MEXICO 87501																		
	REQUEST FOR ALLOWABLE																		
	AND OFTHATION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS																		
	Conoco Inc.																		
		bs, NM 8	8240		Other (81				·····										
	Kenson(s) for filing (Check proper box) New Well Change in Transporter ol;				Other (Please ex. We respec	•	request a t	est al	low-										
	Recompletion Dry Gas Change in Ownership Casinghead Gas Conden																		
	If change of ownership give name and address of previous owner				·····														
	DESCRIPTION OF WELL AND LEASE																		
	Lease Name Britt Phillips I Weir Blinebr							LC 03											
	Location E 1980 Unit Letter Feet From The North Line and 660 Feet From The West																		
	10	mship	20S Range	37E	, NMPM,	Lea			County										
:. 	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Cli Z or Condensate Conoco Surface Transportation						ed copy of this for	m is to be	sentj										
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Corp.			Box 2587, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74102															
	If well produces oil or liquids, Unit Sec. Twp. Rge. give location of tanks. E 10 20 37			Is gas actually connected? When Yes 1-24-82															
	f this production is commingled with that from any other lease or pool, give commingling order number:																		
Ī	Designate Type of Completion - (X)			New Well	Workover	Deepen	Plug Back Sam I I I I	e Restv. ' I I I	Dill. Hes'v										
	Date Spuddød	Date Compl. Ready to Prod.			th	P.B.T.D.													
	Elevations (CF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth												
	Perforations						Depth Casing Sho	>0											
Ì	HOLE SIZE	CASI	TUBING, CASING, AND	D CEMENTING RECORD		SACKS CEMENT													
1																			
					y of total volume (r full 24 hours)	of load oil c	ind must be equal t	O DT EXCEE	d top allou										
Ī	IL WELLD Date First New Oil Hun To Tanks Date of Test			Producing Method (Flow, pump, gas lift,			, etc.)												
	Length of Test			Casing Pressure			Choke Size												
	Actual Prod. During Test			Water-Bbls.		Gas - МСР													
ι		L		<u> </u>															
Γ	GAS WELL	Length of T	oai	Bbis. Con	denscie/MMCF		Gravity of Conde	neate											
	Teeling Method (pitol, back pr.)	Tubing Pres	(Ehnt-in)	Cosing Pr	essure (Ebut-in)	Choke Size												
CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION														
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED MAR 1 1982															
	Anna a Nier				JERRY SEXTON TITLE														
(Signative) Administrative Supervisor (Tule) 2/25/82				well, this form must be accompanied by a tradition of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well neme or number, or transporter, or other such change of condition															
									(Date)					Separate Forms C-104 must be filed for each pool in multiply completed wells.					

RECEIVED

FEB 26 1982

O.C.D. HOBBS OFFICE