BTATE OF NEW MEXICO NENGY AND MINURALS OF PARTMENT	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78				
DIST DIRUTION	P. O. BC	ох 2088 W MEXICO 87501					
P N 8 U 8.0.8.	5//////2,142						
LAND OFFICE		DR ALLOWABLE					
OAL OFTRATOR		AND SPORT OIL AND NATURAL GAS					
Operation OFFICE		······································					
P. O. Box 400	, Hobbs, N.M. 83249						
Reason(s) for filing (Check proper b New Well	Change in Transporter of:	Other (Please explain)					
Recompletion	OII Dry G						
Change in Ownership	Casinghead Gas Conde	ensate	·				
If change of ownership give name and address of previous owner	•						
I. DESCRIPTION OF WELL AN	DLEASE						
Lease Name	Well No. Pool Name, Including F		Econo				
Brith Phillips Location	1 Monument		<u></u>				
Unit Letter <u>F</u> : <u>l</u>	980 Feet From The N_LI	ne and <u>460</u> Feet From	The				
Line of Section (0)	Ternship 20 Range	37, NMPM, Le	S Count				
			· · · · · · · · · · · · · · · · · · ·				
Nome of Authorized Transporter of (	RTER OF OIL AND NATURAL G	Address (Give address to which appr					
Name of Authorized Transporter of C	Surfar Tran,	BOX 5587 He Address [Give address to which appr	5655 oved copy of this form is to be sent)				
Warren Phillips		Structure , NM Odbs59 , TX Is gas octually connected? Wi					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas octually connected?	ir A				
	with that from any other lease or pool,	give commingling order number:	(', /				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Some Res'v. Diff. h				
Designate Type of Comple-	i						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Tep Oll/Gas Pay	Tubing Depth				
Perforations		<u> </u>	Depth Casing Shoo				
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT				
			· · · · · · · · · · · · · · · · · · ·				
. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load of epth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF				
GAS WELL			• • •				
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensute/AMCF	Gravity of Condensate				
Tenning Method (pilos, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-1n)	Choke Size				
	11						
CERTIFICATE OF COMPLIA	NCE		TION DIVISION				
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19,					
				Jane a Nin		This form is to be filed in	compliance with RULE 1104.
				(Signature)		If this is a request for allowable for a newly drilled or deep- woll, this form must be accompanied by a tabulation of the device. tosis taken on the wall in accordance with NULE 111.	
The second second		All sections of this form m	ust be filled out completely for #13				
UEC 27 1980		able on new and recompleted w Fill out only Sections 1.	II III and VI for changes of own				
(Date)		well same or number, or transport	rter, or other such thenge of condu- st be filed for each pool in multi				

completed wells.

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