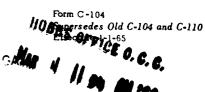
NO. OF COPIES RECI	IVED
DISTRIBUTIO	ON NC
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
IRANSPORTER	OIL.
	GAS
OPERATOR	
PRORATION OF	FICE
Operator	
Cont Address	inental (
P. 0	Box 460
Reason(s) for filing	(Check proper box
New Well	닐
Recompletion	
Change in Ownership	ا ا
Change in Ownershi	<u></u>

NEW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE



	FILE			AND	Etteor 1-1-65		
	U.S.G.S.		ALITHOPIZATION TO TRA	NISPORT OIL AND MATHE	Man . TE O. C.	•	
	LAND OFFICE		AOTHORIZATION TO TRA	AND INTOIL AND NATURA	L SKING H II	· 5,	
	OIL.	 -			"A A.		
	TRANSPORTER GAS	 	-	AND ANSPORT OIL AND NATURA	· 49 7		
	OPERATOR	 	-		•		
		 	-				
I.	PRORATION OFFICE Operator		<u> </u>				
11.	Continer Address P. O. Bo Reason(s) for filing (Check New We!! Recompletion Change in Ownership If change of ownership give and address of previous of DESCRIPTION OF WEI Lease Name	proper box	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder LEASE Well No. Pool Name, Including F	transporter connected.	Show temporary until pipe line i	.8	
	Britt Phillips	<u> </u>	1 Monument Tu	IDD State, re	sterdi di Fee		
	Location	0					
	Unit Letter E	, 1 980	Feet From The North Lin	ne and 660 Feet F	rom The West		
	Line of Section 10	To	wnship 20 S Range 37	E, NMPM,	Lea	County	
III.			<mark>TER OF OIL AND NATURAL GA</mark>				
	Name of Authorized Transpo		or Condensate		pproved copy of this form is to be	sent)	
	McWood Corpore	tion		2003 Wilco Bldg.,	Midland, Texas		
	Name of Authorized Transpo	orter of Ca	singhead Gas or Dry Gas		pproved copy of this form is to be	sent)	
	Wannan Batnale	C		Monument, New Mex	100		
	Warren Petrole		Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If well produces oil or liquid give location of tanks.	is,	1 1	i	2/4		
	give location of tanks.		E 10 20 37	No	-		
	If this production is comm. COMPLETION DATA	ingled wi	th that from any other lease or pool,	,	I Diversity of Company of the	D144 P4-	
	Designate Type of C	Completio		New Well Workover Deeper	Plug Back Same Res. I	Diff. Hes'v.	
			i				
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB , RT , (GR, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				<u> </u>			
	Perforations				Deptr. Casing Shoe		
			TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	r	
			 	·			
			OD ATTOMARTS				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)		
	20,0 1 2101 1101 010 1101 1	•					
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size	•	
	Length of Teat		Tabling 1 1000 at 0	Cashing , 1000 ac			
	A 1 David David - Wood		Oil-Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. During Test		OII-Bbis.	Water - Bbis.	GGB - IVICI		
	<u> </u>		<u> </u>				
	GAS WELL			· · · · · · · · · · · · · · · · · · ·			
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI CERTIFICATE OF		MDI IAN	CF	OII CONSES	COMMISSION		
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
¥1.		MPLIAN	_		1		
V1.				APPROVED	10		
V1.		ules and	regulations of the Oil Conservation	APPROVED	, 19 -		
V1.	Commission have been co	ules and		APPROVED BY	, 19_		
V1.	Commission have been co	ules and	regulations of the Oil Conservation with and that the information given	11	, 19 -		
VI.	Commission have been co	ules and	regulations of the Oil Conservation with and that the information given	11	, 19 -		

VI.

STGNED HAL R. STEPHENS (Signature)

Staff Supervisor

(Title)

March 3, 1966

NMOCC-5, PAN AM HOBES -3, ATL ROS -2, CALIF MID-2, CITIES SERV -2 TEX -2

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.