

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other side
for instructions on
reverse side)Form approved
Budget Bureau No. 42-R3555.

1. NAME OF OPERATOR Continental Oil Company				2. LEASE DESIGNATION AND SERIAL NO. LC 031621 (b)							
3. TYPE OF WELL Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
4. TYPE OF COMPLETION Sole ☒ Water Over ☐ Deep ☐ Deep Back ☐ Infa. Reserv. ☐ Other ☐				7. UNIT AGREEMENT NAME NMFU							
5. NAME OF OPERATOR Continental Oil Company				8. FARM OR LEASE NAME Britt Phillips							
9. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico				9. WELL NO. 1							
10. LOCATION OF WELL (All well location clearly and in accordance with any state requirements) 1980' FWL & 660' FWL Section 10, T-20S, R-23E, Lea County, New Mexico, INPM.				10. PUMP AND POOL, OR WILDCAT NMFU Monument Tubb							
11. TOP PROD. INTERVAL REPORTED BELOW At total depth				11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 10-20-37							
12. PERMIT NO. Same				13. DATE ISSUED		14. COUNTY OR PARISH Lea		15. STATE N.M.			
16. DATE WELL IS		17. DATE T.D. REACHED		18. DATE COMPL. (Ready to prod.)		19. ELEVATIONS (OF, R.S.D., RT, GR, ETC.)*		20. ELEV. CASINGHEAD			
12-13-65		1-2-66		1-7-66		3546 DF		3534			
21. TOTAL DEPTH, TD & TVD		22. PLUG, BACK TD, MD & TVD		23. IF MULTIPLE COMPLET., HOW MANY*		24. INTERVALS DRILLED BY		25. ROTARY TOOLS			
6650		-		-		0 - TD		-			
26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6-37 - 6513								27. WAS DIRECTIONAL SURVEY MADE No			
28. TYPE LOGGING AND OTHER LOGS RUN Interlog and Sonic log O.R. W/Caliper Collar log								29. WAS WELL CORED No			
30. CASING RECORD (Report all strings set in well)											
Casing Size		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7 5/8		24#		1275		11		470 SX CL C		-	
4 1/2		9 5/8		6630		6 3/4		565 SX CL C		-	
31. LINER RECORD										32. TUBING RECORD	
TYPE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCHEDULE (MD)		SIZE	
None		None		None		None		None		2 3/8	
DEPTH SET (MD)		PACKER SET (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)		SIZE	
None		None		None		None		None		None	
33. REMOVAL RECORD (Interval, size and number)										34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6487, 6493, 6502, 6513, 6516, 6527, 6535, 6542, 6552, 6562 and 6566 W/1 JSPT										6487-6566	
35. PRODUCTION										36. AMOUNT AND KIND OF MATERIAL USED	
37. DATE FIRST PRODUCTION 1-7-66										W/5000 gal 15% LSTNE	
38. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										Producing	
DATE OF TEST		HOURS TESTED		GROSS RATE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—SCF.	
1-25-66		24		18/64		28		28		1067	
FLOW, FLOWING TEST		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—SCF.		WATER—BBL.	
875		Pkr		28		28		1067		2	
39. LOCATION OF GAS (Sold, used for fuel, vented, etc.) Sold										40. TEST WITNESSED BY	
41. LIST OF ATTACHMENTS										42. DATE	
43. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										2-3-66	
44. SIGNED Staff Supervisor										DATE	

*See instructions and spaces for Additional Data on Reverse Side)

USGS-5, PART AN HOBBS 3, ATE ROS 2, CALIF WED-2, CITIES SER-2, TEXACO-2 LPT

To	By	Date	Particulars	Debit	Credit
946b	Gibb	6/1/3	Cash on hand of 1000.00		1000.00
			1000.00		
			Cash on hand of 1000.00		1000.00
			1000.00		
			Cash on hand of 1000.00		1000.00
			1000.00		
			Cash on hand of 1000.00		1000.00
			1000.00		
			Cash on hand of 1000.00		1000.00
			1000.00		
			Cash on hand of 1000.00		1000.00
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			Cash on hand of 1000.00		1000.00
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			Cash on hand of 1000.00		1000.00
			1000.00		
			Cash on hand of 1000.00		1000.00
			1000.00		