NO. OF COPIES REC	EIVED	İ .	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

January 28, 1966

(Title)

taff Supervisor

MOCC-5, PAN AM-Hobbaga, Atl Ros -2

alif. Mid-2, Cities Service-2, Texaco -2

NEW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Ļ	FILE		AND The C. C. C				
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	. GA3			
	LAND OFFICE		AS DE L'AND RATURAL	E			
	TRANSPORTER OIL		20 111 0	Ų			
	GAS						
	OPERATOR						
.	PRORATION OFFICE	-					
1.	Operator						
	· ·	Continental Oil Company					
	dress						
		**					
	P. O. Box 460	, Hobbs, New Mexico					
	Reason(s) for filing (Check proper box)	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Oil K Dry Ga	s 🔲				
	Change in Ownership	Casinghead Gas Conden	asate				
'			- · · · · · · · · · · · · · · · · · · ·				
	If change of ownership give name		·				
	and address of previous owner			*			
	DECORPORAL OF WELL AND	T. ED A CED					
ш.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Le	ase Lease No.			
				eral or Federal			
	Britt Phillips	1 Monument Tub	b State, Fed	erd, of thee			
	Location						
	Unit Letter E ; 1980	Feet From The North Lin	e and <u>660</u> Feet Fro	m The West			
				-WCB 0			
	Line of Section 10 To	waship 208 Range 37	K , NMPM, Lea	County			
			- Lea				
ITI	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Oil			proved copy of this form is to be sent)			
			Box 1100 Mediana				
	Atlantic Refining C		Box 1190, Midland,	proved copy of this form is to be sent)			
	_		1_	stoved copy of their form to be sent;			
	Warren Petroleum Co		Monument, New Mexi	co			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	give location of tanks.	E 10 20 37	No	_			
	Tf this and union in committed wi	th that from any other lease or pool,					
	COMPLETION DATA	th that from any other rease or poor,	Brve comminging order number.				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completic	on $= (X)$	1 32				
		TP-1- Com I Pondo to Pond	Table Dank	DRTD			
	Date Spudded 12-13-65	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			6650				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	•	Monument Tubb	6542	N/A			
_	Perforations 0,552, 0562	, 6566 W/ 1 JSPF		Depth Casing Shoe			
ð	,487, 6,493, 6,502,	, 6566 W/ 1 JSPF 6,513, 6,516, 6,527	. 6.535. 6 542 /	1 201 0 6650			
		TUBING, CASING, AND	CEMENTING RECORD	2 1/2 @ 0050			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	11			SACING CEMENT			
	, .	7 5/8" 24#	1275	470 sx C1 C			
	6 3/4	5.1/2" 9.5#, 10.5#	6650	565 8x C1 C			
		<u> </u>	<u> </u>				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-			
	OIL WELL	able for this de	epth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)			
	1-7-66	1-26-66	Flowing				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24	875	Pkr.	-0.461			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	18/64 Gas-MCF			
	30	28	Trace - Edisi	343			
		20	2	1067			
				•			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		1					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	,,,	\	•				
			1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	VATION COMMISSION			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION			
				· · · · · · · · · · · · · · · · · · ·			
	I hereby certify that the rules and	regulations of the Oil Conservation		, 19			
	Commission have been complied	with and that the information given					
	above is true and complete to th	e best of my knowledge and belief.					
			TITLE				
			This form is to be filed	in compliance with RULE 1104.			
		nature)	This form is to be filed	in compliance with RULE 1104. lowable for a newly drilled or deepened appanied by a tabulation of the deviation recordence with BULE 111.			

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.