UNITED STATES DEPAR'

TMENT OF THE INTERIOR	
TMENT OF THE INTERIOR GEOLOGICAL SURVEY TO B. C. C. THE C.	5. LEASE DESIGNATION AND SERIAL
GEOLOGICAL SURVEY	LC 031621 (b)

GEOLOGICAL SURVEY OF C.					5. LEASE DESIGNATI	ON AND SERIAL NO.
					LC 031621	
APPLICATION	N FOR PERMIT	TO DRILLU, DEEP	ENWOR PLUG E	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WORK			» ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '			
DRI	LL 🗶	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMEN	NAME
b. TYPE OF WELL				;	MMFU	
WELL L	ELL OTHER		SINGLE MULTIF	PLE	8. FARM OR LEASE	NAME
2. NAME OF OPERATOR		····			Red to Dh	4314me
Continental Oil Company					9. WELL NO.	
3. ADDRESS OF OPERATOR					1	
P. O. Box 4	60, Hobbs, N	lew Mexico			10. FIELD AND POOR	OR WILDCAT
P. O. Box 460, Hobbs, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Monument Tubb	
198	O' FNL & 660	' FWL Section	n 10, T-20S,	R-378	11. SEC., T., B., M.,	OR BLK.
At proposed prod. zon		County, New M		,,	AND SURVEY OR	AREA
Same					10-20-3	7
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			12. COUNTY OR PARISH 13. STATE			
2 1/2 mtlas	Southeast M	lanumant			TAG	N M
2 1/2 miles Southeast Monument 10. DISTANCE FROM PROPOSED* 660 Mark 16. No. OF ACRES IN LEASE 17. No. OF			F ACRES ASSIGNED	N.M.		
LOCATION TO NEAREST OOU WEST OI				IIS WELL		
(Also to nearest drlg. unit line, if any) TEXACO					50	
TO NEAREST WELL, DRILLING, COMPLETED,			RY OR CABLE TOOLS	-		
	IS LEASE, FT1320! N	Britt B-16	6,600	ļ	0 - TD	
21. ELEVATIONS (Show who					22. APPROX. DATE	WORK WILL START*
	L (Est)				11-10-	65
23.]	PROPOSED CASING AN	D CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T	QUANTITY OF CE	MENT
9 7/8	7 5/3	H-40 24#	1340		380 sx Cl C	
6 3/4	4 1/2	J-55 9.5#	6600			
•	•					

It is proposed to drill a well at the above location and complete in the Monument Tubb. The well will be drilled and completed according to USGS requirements.

Your approval to drill the above well, and to produce it upon completion is requested.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Thee Exachel	To THE Staff Supervisor O DATE 11-2-65
(This space for Federal or State office use)	1065
PERMIT NO.	APPROVAL DATE DEC
	A. T. CHONEER
APPROVED BY	TITLE
CONDITIONS OF APPROVAL, IF ANY:	DISTRIBUTION

USGS-5, PAN AM HOBBS -3, ATL ROS-2, CALIF MID -2 CITIES SERVICE-2, TEXACO-2 LPT-2

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Instructions

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

Ĉi

XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAN

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the SELBES OFFICE 9, 9, 4 Well No. Operator BRITT PHILLIPS DEC 14 CONTINENTAL OIL COMPANY 1 Unit Letter Section Township Romge 20 South 37 EAST Actual Footage Location of Well: 1980 660 NORTH WEST feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 3540 Est. Tubb Monument Tubb Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Communitization ¬ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Morrie Position Staff Supervisor 6601 Continental Oil Co. December 6, 1965 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed DEC. 3, 1965 Registered Professional Engineer 676 1320 1650

1980 2310

2000

1500

1000

500