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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5b. State Oil & Gas Lease No.
B-9438

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Jalnet Deep	
2. Name of Operator Gulf Oil Corporation						9. Well No. 1	
3. Address of Operator Box 670, Hobbs, New Mexico						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 1 TWP. 22-S RGE. 35-E NMPM						12. County Lea	
15. Date Spudded 9-28-65		16. Date T.D. Reached 2-17-66		17. Date Compl. (Ready to Prod.) Did Not produce		18. Elevations (DF, RKB, RT, GR, etc.) 3593 OL	
19. Elev. Casinghead -		20. Total Depth 12,635		21. Plug Back T.D. --		22. If Multiple Compl., How Many Dry	
23. Intervals Drilled By 0-12,635'						24. Producing Interval(s), of this completion - Top, Bottom, Name None	
25. Was Directional Survey Made Yes						26. Type Electric and Other Logs Run GR-Sonic, Electric - Induction, Microlog	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48#		369		17-1/2"	
9-5/8"		36 & 40#		5524		12-1/4"	
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CEMENTING RECORD		AMOUNT PULLED					
300 sacks (Circulated)		None					
2890 sacks (Circulated)		None					
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29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None						None	
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION Date First Production Dry hole							
Production Method (Flowing, gas lift, pumping - Size and type pump) Did not produce - Plugged and abandoned				Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
						Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Area Production Manager				DATE February 22, 1966			

