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NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		^{**}	Supersedes Old
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.	J JAR (15 3 22 Pil 166	5a. Indicate Type of Lease
LAND OFFICE	1	one in ob	State 🗶 Fee
OPERATOR			5. State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·			E-9438
	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OR PLUG TION FOR PERMIT -" (FORM C-101) FOR SU	IWELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
1. OIL GAS	OTHER•		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
	Oil Producing Company		Jalmat Deep
3. Address of Operator			9. Well No.
P. O. Box 474	Midland, Texas		1
4. Location of Well		······································	10. Field and Pool, or Wildcat
UNIT LETTER,,	660 FEET FROM THE South	660 FEET FRO	Wildcat
THE West LINE, SECT	10N 1 TOWNSHIP22-	-S RANGE 35-E NMPM	
	15. Elevation (Show whether	- DF, RT, GR, etc.)	12. County
	3593' GL		Lea
16. Check	Appropriate Box To Indicate	Nature of Notice, Report or O	her Data
	NTENTION TO:		
			T REPORT OF:
			T REPORT OF:
	NTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	NTENTION TO:		T REPORT OF:
PERFORM REMEDIAL WORK	NTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	NTENTION TO:	SUBSEQUEN	T REPORT OF:

work) SEE RULE 1103.

The subject well was drilled to 11,629'. A BHC Gamma Ray Sonic and Dual Induction Laterolog logs were run from total depth to intermediate casing.

The British-American Oil Producing Company relinquished operations of this well to the Gulf Oil Corporation effective 12:00 noon, January 20, 1966. Gulf, and others, plan to continue drilling operations to test deeper formations. Future reports on this well will be the responsibility of the Gulf Oil Corporation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED It illiam G. mooty	TITLE District Engineer	DATE January 21, 1966
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE