F		
NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	0-20 11	,
U.S.G.S.	OCT 20 11 27 AN 365	5a. Indicate Type of Lease
LAND OFFICE	New Laws 1 miles	State 🗶 🛛 🛛 Fee
OPERATOR		5. State Oil & Gas Lease No.
	-	E 9438
(DO NOT USE THIS FORM FOR PR USE **APPLICA	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
I		7. Unit Agreement Name
OIL GAS WELL	OTHER-	
2. Name of Operator		8, Farm or Lease Name
The British-America	In Oil Producing Company	Jalmat Deep
3. Address of Operator		9. Well No.
P. O. Box 474,	Midland, Texas	1
4. Location of Well	······································	10. Field and Pool, or Wildcat
M	660 FEET FROM THE South LINE AND 660 FEET	Wildcat
UNIT LETTER	FEET FROM THE LINE AND FEET	
West	10N TOWNSHIP 22-8 RANGE 35-E N	
THEWEST LINE, SECTI	ION TOWNSHIP RANGE N	
	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
$\qquad \qquad $	3593 GL	Lea ()))))))
16.		
	Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF I	NTENTION TO: SUBSEQU	IENT REPORT OF:
[]		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

1. Drilled 12-1/4" hole to 5525'.

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- 2. Ran Gamma Ray-Sonic from 5518' to surface. Ran Worth Well caliper survey from TD to surface.
- 3. Ran 1277' 9-5/8" OD, 40#, N-80, LT&C, 1202' 9-5/8", 40#, J-55, ST&C and 3046' 9-5/8", 36#, J-55, ST&C casing with Baker Model "G" differential fillup shoe and collar and Baker Model J-1 stage cement collar. Casing set at 5524', with stage collar at 3733'. Cemented first stage with 410 sacks of 50/50 Pozmix with 10% gel, 200 sacks 50/50 Pozmix with 2% gel. Plug down at 11 p.m. 10-17-65. Cemented second stage with 2180 sacks 50/50 Pozmix with 10% gel and 100 sacks 50/50 Pozmix with 2% gel. Cement circulated. Plug down at 4:45 a.m. 10-18-65.
- 4. WOC for 24 hours. Tested casing to 1500 psi for 30 minutes prior to drilling out plugs. Now drilling new 8-3/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hillian & mode	TITLE	District Engineer	DATE October 19, 1965
APPROVED BY TO CONDITIONS OF APPROVAL, IF ANY:	TITLE	· · · · · · · · · · · · · · · · · · ·	DATE

NO. OF COPIES RECEIVED		Form C-103
		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.	1 (en el 5 es 21 25	5a. Indicate Type of Lease
		State 🗶 Fee
OPERATOR	-	5. State Oil & Gas Lease No.
		E 9438
(DO NOT USE THIS FORM FOR PER	RY NOTICES AND REPORTS ON WELLS to do the defension of plug back to a different reservoir. tion for permit" (form C-101) for such proposals.)	
1.		7. Unit Agreement Name
OIL GAS WELL	OTHER.	
2. Name of Operator		8, Farm or Lease Name
The British-American O	11 Producing Company	Jalmat Deep Unit
3. Address of Operator		9. Well No.
P. O. Box 474	Midland, Texas	1
4. Location of Well		10. Field and Pool, or Wildcat
м	660 South 660	Wildont
	660 FEET FROM THE South LINE AND 660 FEET	Wildont
UNIT LETTER		Wildcat
UNIT LETTER N	1 79_0 75_8	Wildont
UNIT LETTER		Wildcat
UNIT LETTER	10N TOWNSHIP 22-8 RANGE 35-E NI	Wildcat
UNIT LETTER	10N 1 22-S RANGE 35-E NI 15. Elevation (Show whether DF, RT, GR, etc.) 3593 GL 3593 GL	Wildcat MPM. 12. County Lea
UNIT LETTER	10N 1 TOWNSHIP 22-S RANGE 35-E NI 15. Elevation (Show whether DF, RT, GR, etc.) 3593 GL 3593 GL Appropriate Box To Indicate Nature of Notice, Report or	Wildcat MPM. 12. County Lea Other Data
UNIT LETTER	10N 10N 15. Elevation (Show whether DF, RT, GR, etc.) 3593 GL Appropriate Box To Indicate Nature of Notice, Report or	Wildcat MPM. 12. County Lea
UNIT LETTER	10N 1 TOWNSHIP 22-S RANGE 35-E NI 15. Elevation (Show whether DF, RT, GR, etc.) 3593 GL 3593 GL Appropriate Box To Indicate Nature of Notice, Report or	Wildcat MPM. 12. County Lea Other Data
UNIT LETTER	10N 1 TOWNSHIP 22-8 RANGE 35-E NI 15. Elevation (Show whether DF, RT, GR, etc.) 3593 GL 3593 GL Appropriate Box To Indicate Nature of Notice, Report or SUBSEQU	Wildcat WPM. 12. County Lea Other Data ENT REPORT OF:
UNIT LETTER	101 15. Elevation (Show whether DF, RT, GR, etc.) 3593 GL Appropriate Box To Indicate Nature of Notice, Report or INTENTION TO: SUBSEQU	Wildcat WPM. 12. County Lea Other Data ENT REPORT OF: ALTERING CASING
UNIT LETTER	101 15. Elevation (Show whether DF, RT, GR, etc.) 3593 GL Appropriate Box To Indicate Nature of Notice, Report or INTENTION TO: SUBSEQU PLUG AND ABANDON REMEDIAL WORK	Wildcat WPM. 12. County Lea Other Data ENT REPORT OF: ALTERING CASING
THE West LINE, SECT	10N 1 TOWNSHIP 22-8 RANGE 35-E NI 15. Elevation (Show whether DF, RT, GR, etc.) 3593 GL 3593 GL Appropriate Box To Indicate Nature of Notice, Report or SUBSEQU PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS.	Wildcat WPM. 12. County Lea Other Data ENT REPORT OF: ALTERING CASING

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Spudded well - 9:45 p.m., 9-28-65

- 1. Drilled 17-1/2" hole to 370'. Ran 13-3/8", 48#, H-40 casing and set at 369'. Cemented with 100 sacks regular cement containing 2% CaCl2 and 200 sacks Class "C" cement with 8% gel. Cement circulated. Plug down at 3:00 pm. 9-29-65.
- 2. WOC for 18 hours. Tested casing to 1000 psi for 30 minutes. Held OK.
- 3. Drilled plug and drilling new 12-1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William & mostly	TITLE District Engineer	DATE October 1, 1965
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		