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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-160-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Eunice Monument Unit	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Eunice Monument Unit	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico		9. Well No. 33	
4. Location of Well UNIT LETTER N 660 South 1980 West 20 20-S 37-E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Eunice Monument Grayburg San	
15. Elevation (Show whether DF, RT, GR, etc.) 3522' DF		12. County Lea	

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing.
2. Drilled out hydromite & CIBP.
3. Ran Cement retainer & set at 3824'. Squeezed perforation 3844' - 3898' w/50 sx Class "C" w/1/4# flocele/sx.
4. Perforated 4 1/2" casing w/1 JSPF 3741'-3745', 3750-3754', w/1 JSPI 3759' & 3760', w/1 JSPF 3764 - 3772', w/1 JSPI 3778', & 3780', w/1 JSPF 3786' - 3792', w/1 JSPI 3797', 3798', 3802', 3804' & 3806'.
5. Ran tubing & packer set at 3730'.
6. Acidized perforations 3741' - 3806' w/4,000 gals 15% retarded acid in 10 - 400 gal stages w/40 - 150# benzoic acid between stages.
7. Pulled packer, ran tubing, swab, test and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE 2-2-72

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE FEB 7 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 3 1972

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL CONSERVATION COMM.  
HOBBBS, W. D.