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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-160-1 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name Eunice Monument Unit |
| 2. Name of Operator TEXACO Inc. | | 8. Farm or Lease Name Eunice Monument Unit |
| 3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240 | | 9. Well No. 33 |
| 4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 20-S RANGE 37-E NMPM. | | 10. Field and Pool, or Wildcat Eunice |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3522' DF | | 12. County Lea |

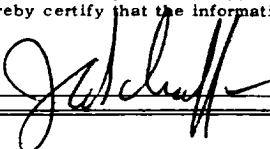
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull Tubing.
2. Drill out hydromite & CIBP (8' Hydromite above CIBP at 3780').
3. Run cement retainer and set at 3830'. Squeeze lower perforations w/75 sx. Class 'C' cement containing 1/4 lb./sx. Flocele. Resqueeze if necessary.
4. Perforate w/1 JSPF from 3741-3745', 3750-3754', 1 JSPI at 3759', 3760', 1 JSPF from 3764-3772', 1 JSPI at 3778', 3780', 1 JSPF from 3786-3792', 1 JSPI at 3797', 3798', 3802', 3804' and 3806'.
5. Run tubing w/treating packer set at 3730'.
6. Acidize w/4000 gals 15% chemically retarded NEA in 10 equal stages.
7. Pull packer, run tubing, swab well, test, and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|--|-------------------------|
| SIGNED  | TITLE Assistant District Superintendent | DATE 12-17-71 |
| APPROVED BY Joe D. Ramey Dist. I, Supv. | TITLE | DATE DEC 20 1971 |
| CONDITIONS OF APPROVAL, IF ANY: | | |

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177 17 1971

OIL CONSERVATION COMM.
HOBBBS, T. H.