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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-67

HOBBS OFFICE
Type of Lease ☐ Fee ☐
Gas Lease No. _____
State **NM** 160-1

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name None	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Firm or Person to Whom Well is Leased of New Mexico	
2. Name of Operator TEXACO Inc.				9. Well No. 29	
3. Address of Operator P. O. Box 728 Hobbs, New Mexico				10. Field and Pool, or Wildcat Eunice	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 20 TWP. 20-S RGE. 37-E NMPM				12. County Lea	
15. Date Spudded January 14, 1966	16. Date T.D. Reached January 22, 1966	17. Date Compl. (Ready to Prod.) February 27, 1966	18. Elevations (DF, RKB, RT, GR, etc.) 3522 [DF]	19. Elev. Casinghead 3514'	
20. Total Depth 3950	21. Plug Back T.D. 3925'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	Cable Tools None	
24. Producing Interval(s), of this completion — Top, Bottom, Name Perforate 4 1/2" OD casing with one jet shot at 3648', 3654', 3659', 3665', 3671', 3685', 3695', 3704', 3709', 3718'				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Focused, Acoustic Logs				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	15.28	1142'	9 7/8"	500 SX	None
4 1/2"	9.50	3942'	7 1/4"	500 SX	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
NONE					
31. Perforation Record (Interval, size and number) Perforate 4 1/2" OD casing with one jet shot at 3648', 3654', 3659', 3665', 3671', 3685', 3695', 3704', 3709', and 3718'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3648' - 3718'	Acidize perf w/12000 gal 15% NE acid in 10 stages w/bs between stages frac w/15000 gals of lse crude & 15000 lbs sand.	
33. PRODUCTION					
Date First Production February 27, 1966		Production Method (Flowing, gas lift, pumping — Size and type pump) Flow			Well Status (Prod. or Shut-in) Producing
Date of Test Feb. 27, 1966	Hours Tested 24	Choke Size 18/64"	Prod'n. For Test Period 3	Oil — Bbl. 206	Gas — MCF None
Flow Tubing Press. 75#	Casing Pressure —	Calculated 24-Hour Rate 3	Oil — Bbl. 206	Gas — MCF None	Water — Bbl. None
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Phillips Petroleum Company				Test Witnessed By E. L. Callarman	
35. List of Attachments None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Dan Gillett		TITLE Asst. Dist. Supt.		DATE March 1, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Galup
T. Glorieta	T. McKee	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.		
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	120	120	Caliche	Red bed and Any	970	1090	120
1090	1100	10	Red bed	Any	135	1235	1100
1100	1235	135	Any	Any and salt	1445	2680	1235
1235	2680	1445	Any and salt	Any gyp	265	2945	2680
2680	2945	265	Any gyp	Any	469	3414	2945
3414	3590	176	Any and lime	Any and sand	80	3670	3590
3590	3670	80	Any and sand	Any and lime	87	3757	3670
3670	3757	87	Any and lime	Lime	106	3863	3757
3757	3863	106	Lime	Lime and sand	87	3950	3863
3863	3950	87	Lime and sand	Total Depth	3925	PRTD	3950
All measurements from rotary table or 8' above ground level.							
Estimate No. 5287							
6 NMOC	1 State	1 File	1 Field				

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