NO. OF COPIES PECESTED			
DISTRIBUTION		CONSERVATION COMM. ON	10rm C+1 14
SANTAFE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND HO	BBS OFFICE O. C. C.
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (5AS
LAND OFFICE		Kag	3 21 PN '55
TRANSPORTER - GAS			
OPERATOR			
I. PRORATION OFFICE			
Cherator TEXACO Ir			
Address			
P. O. Box	X 728 Hobbs, New Mexi	Leo	
Reason(s) for filing (Check proper b)	(x)	Other (Please explain)	
ttew Weil	Change in Transporter of:	r	
itecompletion.	Cil Dry Go Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL ANI		me, Including Formation	Kind of Lease
State "H" Nct-2		Eunice	State, Federal or Fee
Location.			
Unit Letter N ; 6	660Feet From The SouthLin	e and 1980 Feet From	The West
Omit Letter (······································
Line of Section 20 , T	ownship 20-S Range	<u>37-Е , ммрм, Lea</u>	County
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
	— —	P. O. Box 1510 Mid	land. Texas
Texas-New Mexico Pir Name of Authorized Transporter of C	Casinghead Gas 🔀 or Dry Gas 🗌	P. O. Box 1510 Mid. Address (Give address to which appro-	ved copy of this form is to be sent)
Phillips Petroleum (Company		ssa, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
give location of tanks.	С 20 20-S 37-Е	Yes	February 27, 1966
	with that from any other lease or pool,	give commingling order number:	None
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet		New New New	New New New
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
January 14, 1966	February 27, 1966	3950'	3925'
Pool	Name of Producing Formation	Top Oil/Gas_Pay	Tubing Depth
Eunice	Grayburg-San Andres	3648'	3650 '
Perforations Perforate 4 1/	2" OD casing w/one jet sh	ot at 3648', 3654',	Depth Casing Shoe 3950 '
3029. 3002. 30(1.	3685', 3695', 3704', 3709	CEMENTING RECORD	5950
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 7/8"	7.5/8"	1142'	500 SX
7 1/4"	4 1/2"	3942 '	500_SX
L		1	
	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Unite Furst New sul Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)
February 27, 1966	February 27, 1966	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hour	75#		18/64"
Actual Frei, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
l <u>3</u>	3	None	206
GAS WELL			
A that is real. Test-Mark Th	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
]
continue Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L]
. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
		APPROVED . MAL	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
	he best of my knowledge and belief.	BY	
/		TITLE	
1 11.11			
D. Gillett		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation	
Assistant District Superindendant		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Tille)		All sections of this form mus able on new and recompleted we	
March 1, 1966	D		and VI only for changes of owner, er, or other such change of condition.
.1	Date (-	be filed for each pool in multiply
		completed wells.	in the set poor in multiply