It South Free, Areas, NM 82:0 OLL CONSERVATION DIVISION Submit to Appropriate Deskription Scoppes Sc	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240					State of New Me Minerals & Natur				Form C-104 Revised March 25, 1999	
Description Methods of Procent Number 2015 Sour Practices, Inc. Toperator name and Address Toperator name and Address COG Resources, Inc. Toperator name and Address Toperator name and Address Malan, 7X 79702 Theor Name Theor Name App Number Change of Operator Procent Sources, Inc. Procent Name Theor Name App Number Change of Operator Procent Name App Number Covernment */r Procent Name Sources, Inc. Procent Name Theor Name Procent Name Operator Name Theor Name Use of the Number Sources of Operator Procent Name Use of the Number Township Range Loci Ion East West line County Use of the Number Township Range Concentor Name Transporter	<u>District II</u> 811 South First, Artesia, NM 88210 Distric <u>t III</u>				:	2040 South Paci	neco		Submit to ,		
Image: Construction of the sector o	District <u>IV</u>					ound : 0,				AMENDED REPORT	
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Midland, TX 79702 Charge of Upperface TV-Coc "APN Number "Prool Name "Main Number Main Number "Main Number "County "		s, inc.						³ Reason for Filing Code			
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Printed Name: Mike Francis	and that the informand belief.	mation given abo	ove is true and o	complete to th	have been comp e best of my kno	oiled with wledge		ONSERVAT	TON DIVISIC	N	
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Title: Approval Date:	Printed Name:	Mike Francis									
Agent	Title:	Agent					Approval Date:		M. P.) 1 2001	
Date: 11/27/00 Phone: 915-686-3714	Date:	11/27/00)								
A* If this is a change of operator fill in the OGRID number and name of the previous operator Roca Resource Co., Inc OGRID # 152 374 Vice-President 11-29-00	⁴⁸ If this is a cha	inge of operato Roca Resour	or fill in the OG ce Co., Inc (f	GRID numbe	r and name of 5-2-374	the previous ope		sident		11-29-00	
Previous Operator Signature Contract Printed Name Title Date	Previou	Soperator Sig	manune C							Date	