

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Minerals, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 1320 - Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1650' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Recomplete in same pool</u> <input checked="" type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/21/86 - 3/14/86 MIRU PU. Released, raised & set Baker fullbore tension pkr @ 12375'. Swabbed 2 3/8" tbg dry. Perf 5" 18# liner 12560-72' w/1 9/16" thru tbg gun w/2JSPF (Total 24 holes). No press increase. Released pkr & TOH. TIH w/pkr, RBP-unable to go through liner top. TIH w/4 1/8" bit, csg scrapper to top of liner & set dn 3 pts wt. Turned bit to rt & went thru liner top. Lowered bit, scrapper to 12550'. TOH. TIH w/RBP - unable to go through liner top. Ran 4 1/8" impression blk. Ran 6 3/8" tapered Kutrite mill & dressed off top of liner. Perf 5" 18# liner 12560 -72' w/3 3/8" ultra jet csg gun w/2 JSPF (Total 25 shots). TIH w/Baker fullbore tension pkr, SN, unloader on 2 3/8" tbg & set pkr @ 12428'. Swabbed well in. RD PU. F 50 MCFPD, FTP-520 psig, LP-510 psig to Llano, Inc. pipeline.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice President DATE 4-9-86
AT Hobbs

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: ACCEPTED FOR RECORD

[Signature]
APR 14 1986