

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator Llano, Inc.	
Address P. O. Box 1320, Hobbs, New Mexico 88241	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Converted Government "A" No. 1. Well to a gas storage well and changed name to GRM Unit No. 5
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE

Lease Name GRM Unit	Well No. 5	Pool Name, including Formation Grama Ridge Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM033312 NM049943
Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u>				
Line of Section <u>10</u> Township <u>22S</u> Range <u>34E</u> , <u>NMPM</u> , <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
See attachment	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.	
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rgr. Is gas actually connected? When
	F 10 22S 34E No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Unit Prod.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Vice President
(Title)

April 12, 1984
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 16 1984, 19

BY 

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or not allowable.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

RECEIVED

APR 16 1984

O.C.D.
HOBBS OFFICE

Attachment to C-104

Item III

Authorized Transporters of Condensate

1. Navajo Crude Oil Purchasing Co.
P. O. Box 159
Artesia, New Mexico 88210
2. Petro-Thermo Corporation
P. O. Box 2069
Hobbs, New Mexico 88241