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RANSFORTER	GAS
OPERATOR	
PRORATION OF	FICE

## HEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUESI⊞	FOR ALLOWABLE 1. C.	Effective 1-1-65
FILE		AND	
u.s.g.s.	AUTHORIZATION TO TRA	NSPORT DIL AND WATURAL	. GAS
LAND OFFICE		1 2 11 32 101 00	
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
The Superior Oil C	<del>supaxy</del>		
P. O. Box 1900, Mi	dland, Texas		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	<del> </del>	
Change in Ownership	Casinghead Gas Conder	saté [	
change of ownership give name			
	LEASE	Grama	Ridge-Morrow Gas
DESCRIPTION OF WELL AND Lease Name	Lease No.   Well No.   Foot is a	······ · · · · · · · · · · · · · · · ·	m . 4 4
Government "A"	101-033312 1 Gran	ma Ridge - Horrow Gas	State, Federal or Fee Tederal
Location			
y 165	Feet From The North Lir	se andFeet Fro	om The West
Unit Letter;		_	•
Line of Section 10	ownship 22-8 Range 3	, NMPM,	Count
Elife of Beetter.			
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of O	il or Condensate	11241000   0111	
McHood Corporation		2003 Wilce Building,	proved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas 🔃 or Dry Gas 🛣		
Phillips Petroleum	Company	Box 758, Hobbs, New	
Phillips Petroleum (	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
14 well produces oil or liquids, give location of tanks.  If this production is commingled v	Unit Sec. Twp. Rge.  7 10 22-8 34-8  with that from any other lease or pool,	Is gas actually connected?  Tea  give commingling order number:	August 12, 1966
14 well produces oil or liquids, give location of tanks.	vith that from any other lease or pool,    Oil Well   Gas Well   X	Is gas actually connected?  Tee  give commingling order number:  New Wel: Workover Deepen	August 12, 1966
## well produces oil or liquids, give location of tanks.  If this production is commingled v.  COMPLETION DATA  Designate Type of Complet  Date Spudded	Vith that from any other lease or pool,  Oil Well Gas Well	Is gas actually connected?  Tee  give commingling order number:  New Wel: Workover Deepen  Total Depth  13,400	Plug Back   Same Res'v.   Diff. Re   P.B.T.D.   13,000
14 well produces oil or liquids, give location of tanks.  If this production is commingled was completed to the completed of the complete of the completed of t	vith that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  Karch 16, 1966  Name of Producing Formation	Is gas actually connected?  Tee  give commingling order number:  New Well Workover Deepen  Total Depth  13,400  Top Otl/Gas Pay	Plug Back   Same Res'v. Diff. Re
14 well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complete Date Spudded  December 9, 1965  Elevations (DF, RKB, RT, GR, etc.,	Unit Sec. Twp. P.ge.  7 10 22-8 34-8  with that from any other lease or pool,  ion - (X) Gas Well  Date Compl. Ready to Prod.  March 16, 1966	Is gas actually connected?  Tee  give commingling order number:  New Wel: Workover Deepen  Total Depth  13,400	When  August 12, 1966  Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  13,000  Tubing Depth  12,880
H well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complet  Date Spudded  Becember 9, 1965  Elevations (DF, RKB, RT, GR, etc., 3585 KB, 3569 GL.)	vith that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  Karch 16, 1966  Name of Producing Formation	Is gas actually connected?  Tee  give commingling order number:  New Well Workover Deepen  Total Depth  13,400  Top Otl/Gas Pay	Plug Back   Same Res'v. Diff. Re
M well produces oil or liquids, give location of tanks.  If this production is commingled vocample of Complete Type of Complete Date Spudded  Becamber 9, 1965  Elevations (DF, RKB, RT, GR, etc., 1985 KB, 3569 GL.)  Perforations	Unit Sec. Twp. P.ge.  7 10 22-8 34-E  with that from any other lease or pool,  ion - (X) Gas Well  Date Compl. Ready to Prod.  March 16, 1966  Name of Producing Formation  Pennsylvanian-Marrow	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Otl/Gas Pay  12,958	When  August 12, 1966  Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  13,000  Tubing Depth  12,880
H well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complet  Date Spudded  Becember 9, 1965  Elevations (DF, RKB, RT, GR, etc., 3585 KB, 3569 GL.)	Unit Sec. Twp. P.ge.  7 10 22-8 34-E  with that from any other lease or pool,  ion - (X) Gas Well  Date Compl. Ready to Prod.  March 16, 1966  Name of Producing Formation  Pennsylvanian-Marrow	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Otl/Gas Pay  12,958	Plug Back   Same Res'v.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe
M well produces oil or liquids, give location of tanks.  If this production is commingled vector of Complete Complete Type of Complete Date Spudded  Becember 9, 1965  Elevations (DF, RKB, RT, GR, etc., 1585 KB, 3569 GL.)  Perforations  12,958-12,963	Unit Sec. Twp. P.ge.  7 10 22-8 34-E  with that from any other lease or pool,  ion - (X) Gas Well  Date Compl. Ready to Prod.  March 16, 1966  Name of Producing Formation  Pennsylvanian-Marrow	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth 13,400  Top Otl/Gas Pay 12,958  D CEMENTING RECORD DEPTH SET	Plug Back   Same Res'v.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe
M well produces oil or liquids, give location of tanks.  If this production is commingled vaccompleted to the completed of th	Unit Sec. Twp. P.ge.  10 22-8 34-8  With that from any other lease or pool,  Sion - (X)	Is gas actually connected?  Tea  give commingling order number:  New Well Workover Deepen  X  Total Depth  13,400  Top Otl/Gas Pay  12,958  D CEMENTING RECORD  DEPTH SET  388	Plug Back   Same Restv.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe
M well produces oil or liquids, give location of tanks.  If this production is commingled variable.  COMPLETION DATA  Designate Type of Complete Date Spudded  Becamber 9, 1965  Elevations (DF, RKB, RT, GR, etc., 3585 KB, 3569 CE.)  Perforations 12,958-12,963  HOLE SIZE  22**	Unit Sec. Twp. P.ge.  10 22-8 34-8  with that from any other lease or pool,  ion - (X)	Is gas actually connected?  Tea  give commingling order number:  New Well Workover Deepen  X  Total Depth  13,400  Top 011/Gas Pay  12,958  D CEMENTING RECORD  DEPTH SET  388  5750	Plug Back   Same Res'v.   Diff. Re     P.B.T.D.   13,000     Tubing Depth   12,880     Depth Casing Shoe     SACKS CEMENT   755   850 + 1170 thre Dy a
## well produces oil or liquids, give location of tanks.  If this production is commingled volume to the complet of the comple	Unit Sec. Twp. P.ge.  10 22-8 34-8  With that from any other lease or pool,  Sion - (X)	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth 13,400  Top 011/Gas Pay 12,958  D CEMENTING RECORD DEPTH SET 388 5750 11,920	Plug Back   Same Res'v.   Diff. Re     P.B.T.D.   13,000     Tubing Depth   12,880     Depth Casing Shoe     SACKS CEMENT   755     860 + 1170 thru Dy 84     600
## well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of the completed specified by the completed of the co	Unit Sec. Twp. P.ge.  10 22-8 34-8  with that from any other lease or pool,  ion - (X)	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth 13,400  Top 011/Gas Pay 12,958  D CEMENTING RECORD DEPTH SET 388 5750 11,920 13,400	Plug Back   Same Res'v.   Diff. Re   P.B.T.D.   13,000     Tubing Depth   12,880     Depth Casing Shoe   SACKS CEMENT   755   850 + 1170   Ehru   584   58
## well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of the completed specified by the completed of the co	Unit Sec. Twp. P.ge.  10 22-8 34-E  with that from any other lease or pool,  Cion - (X)	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth 13,400  Top Oil/Gas Pay 12,958  D CEMENTING RECORD DEPTH SET 388 5750 11,920 13,400  after recovery of total volume of load	Plug Back   Same Res'v.   Diff. Re     P.B.T.D.   13,000     Tubing Depth   12,880     Depth Casing Shoe     SACKS CEMENT   755     850 + 1170 Ehru   584     540   375
M well produces oil or liquids, give location of tanks.  If this production is commingled variable.  COMPLETION DATA  Designate Type of Completed becamber 9, 1965  Elevations (DF, RKB, RT, GR, etc., 3585 KB, 3569 CE.)  Perforations 12,958-12,963  HOLE SIZE 22** 13-3/4** 9-5/8**  TEST DATA AND REQUEST	Unit Sec. Twp. P.ge.  10 22-8 34-E  with that from any other lease or pool,  Cion - (X)	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Oil/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Re  P.B.T.D.  13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT  755 860 + 1170 thru Dy 3 600 375 doil and must be equal to or exceed top a
## well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of the completed specified by the completed of the co	Unit Sec. Twp. P.ge.  10 22-8 34-E  with that from any other lease or pool,  Cion - (X)	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth 13,400  Top Oil/Gas Pay 12,958  D CEMENTING RECORD DEPTH SET 388 5750 11,920 13,400  after recovery of total volume of load	Plug Back Same Res'v. Diff. Re  P.B.T.D.  13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT  755 860 + 1170 thru Dy 3 600 375 doil and must be equal to or exceed top a
M well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  10 22-8 34-8  With that from any other lease or pool,  Sion - (X)  Date Compl. Ready to Prod.  March 16, 1966  Name of Producing Formation  Pennsylvanian-Morrow  TUBING, CASING, AN  CASING & TUBING SIZE  16**  10-3/4**  7-5/8**  5** Liner  FOR ALLOWABLE (Test must be able for this control or cont	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Off/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g	Plug Back   Same Res'v.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT 755 860 + 1170 thru by 81 660 375 d oil and must be equal to or exceed top a as lift, etc.)
H well produces oil or liquids, give location of tanks.  If this production is commingled very completed of the special of the	Unit Sec. Twp. Page.  10 22-8 34-8  With that from any other lease or pool,  Sion - (X)  Date Compl. Ready to Prod.  March 16, 1966  Name of Producing Formation  Pennsylvanian-Morrow  TUBING, CASING, AN  CASING & TUBING SIZE  16**  10-3/4**  7-5/8**  5** Liner  FOR ALLOWABLE (Test must be able for this control or cont	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Oil/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Re  P.B.T.D.  13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT  755 860 + 1170 thru Dy 3 600 375 doil and must be equal to or exceed top a
M well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  7 10 22-8 34-E  with that from any other lease or pool,  Cion — (X)	give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Oil/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g	Plug Back   Same Restv.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT 755 850 + 1170 thru By 600 375 doil and must be equal to or exceed top a as lift, etc.)  Choke Size
# well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  7 10 22-8 34-E  with that from any other lease or pool,  Cion — (X)	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Off/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g	Plug Back   Same Res'v.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT 755 860 + 1170 thru by 81 660 375 d oil and must be equal to or exceed top a as lift, etc.)
H well produces oil or liquids, give location of tanks.  If this production is commingled very completed of the special of the	Unit Sec. Twp. Page.  10 22-8 34-8  With that from any other lease or pool,  Sion - (X)	give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Oil/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g	Plug Back   Same Restv.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT 755 850 + 1170 thru By 600 375 doil and must be equal to or exceed top a as lift, etc.)  Choke Size
# well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  10 22-8 34-8  With that from any other lease or pool,  Sion - (X)	give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Oil/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g	Plug Back   Same Restv.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT 755 850 + 1170 thru By 600 375 doil and must be equal to or exceed top a as lift, etc.)  Choke Size
# well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  10 22-8 34-8  With that from any other lease or pool,  Sion - (X)	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Off/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.	Plug Back   Same Res'v.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT 755 800 + 1170 Ehru 384 4 oil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gas-MCF
# well produces oil or liquids, give location of tanks.  If this production is commingled well to the complet of the complet o	Unit Sec. Twp. Page.  10 22-8 34-8  With that from any other lease or pool,  Sion - (X)	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth 13,400  Top Otl/Gas Pay 12,958  DEPTH SET 388 5750 11,920 13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Plug Back   Same Res'v.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT 755 860 + 1170 thru Dy 34 660 375 doil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gas-MCF
# well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  22-8 34-8  With that from any other lease or pool,  Join — (X)  Date Compl. Ready to Prod.  March 16, 1966  Name of Producing Formation  Pennsylvanian—Morrow  TUBING, CASING, AN  CASING & TUBING SIZE  16**  10-3/4**  7-5/8**  5** Liner  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Off/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.	Plug Back   Same Resty.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT 755 850 + 1170 thru By 84 600 375 doil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gas-MCF
# well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  10 22-8 34-E  with that from any other lease or pool,  Sion — (X)	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Oil/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  12  Casing Pressure	Plug Back   Same Res'v.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT 755 860 + 1170 thru Dy 34 660 375 doil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gas-MCF
# well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  10 22-8 34-E  with that from any other lease or pool,  Sion — (X)  Date Compl. Ready to Prod.  March 16, 1966  Name of Producing Formation  Pennsylvanian-Morrow  TUBING, CASING, AN  CASING & TUBING SIZE  16**  10-3/4**  7-5/8**  5** Liner  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  52 hours	give commingling order number:  New Wel: Workover Deepen  X Total Depth  13,400  Top Oil/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  12  Casing Pressure  0	When  August 12, 1966  Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  13,000  Tubing Depth 12,880  Depth Casing Shoe  SACKS CEMENT  755  860 + 1170 thru Dy 34  600  375  doil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
# well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  22-8 34-8  With that from any other lease or pool,  Join — (X)  Date Compl. Ready to Prod.  March 16, 1966  Name of Producing Formation  Pennsylvanian—Morrow  TUBING, CASING, AN  CASING & TUBING SIZE  16**  10-3/4**  7-5/8**  5** Linex  FOR ALLOWABLE (Test must be able for this of Test  Tubing Pressure  Oil-Bbls.  Length of Test  32 hours  Tubing Pressure  1134	give commingling order number:  New Wel: Workover Deepen  X Total Depth  13,400  Top Oil/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  12  Casing Pressure  0	When August 12, 1966  Plug Back   Same Restv.   Diff. Re P.B.T.D. 13,000 Tubing Depth 12,880 Depth Casing Shoe  SACKS CEMENT 755 850 + 1170 thru By 384 4 oil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gravity of Condensate Choke Size
# well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  22-8 34-8  With that from any other lease or pool,  Join — (X)  Date Compl. Ready to Prod.  March 16, 1966  Name of Producing Formation  Pennsylvanian—Morrow  TUBING, CASING, AN  CASING & TUBING SIZE  16**  10-3/4**  7-5/8**  5** Linex  FOR ALLOWABLE (Test must be able for this of Test  Tubing Pressure  Oil-Bbls.  Length of Test  32 hours  Tubing Pressure  1134	give commingling order number:  New Wel: Workover Deepen  X Total Depth  13,400  Top Oil/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  12  Casing Pressure  0	When  August 12, 1966  Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  13,000  Tubing Depth 12,880  Depth Casing Shoe  SACKS CEMENT  755  860 + 1170 Ehru Daniel  460  375  doil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION
M well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  22-8 34-8  With that from any other lease or pool,  Join — (X)  Date Compl. Ready to Prod.  March 16, 1966  Name of Producing Formation  Pennsylvanian—Morrow  TUBING, CASING, AN  CASING & TUBING SIZE  16**  10-3/4**  7-5/8**  5** Liner  FOR ALLOWABLE (Test must be able for this of this of the control of the contr	Is gas actually connected?  Tes  give commingling order number:  New Wel: Workover Deepen  X  Total Depth  13,400  Top Oil/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load light or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  12  Casing Pressure  OIL CONSE	When  August 12, 1966  Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  13,000  Tubing Depth 12,880  Depth Casing Shoe  SACKS CEMENT  755  860 + 1170 thru by 34  660  375  doil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
M well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  22-8 34-8  With that from any other lease or pool,  Join — (X)  Date Compl. Ready to Prod.  March 16, 1966  Name of Producing Formation  Pennsylvanian-Morrow  TUBING, CASING, AN  CASING & TUBING SIZE  16**  10-3/4**  7-5/8**  5** Linex  FOR ALLOWABLE (Test must be able for this of the control of th	give commingling order number:  New Wel: Workover Deepen  X Total Depth  13,400  Top Oil/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  12  Casing Pressure  OIL CONSE	When  August 12, 1966  Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  13,000  Tubing Depth 12,880  Depth Casing Shoe  SACKS CEMENT  755  860 + 1170 Ehru Daniel  460  375  doil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION
M well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of	Unit Sec. Twp. Page.  22-8 34-8  With that from any other lease or pool,  Join — (X)  Date Compl. Ready to Prod.  March 16, 1966  Name of Producing Formation  Pennsylvanian—Morrow  TUBING, CASING, AN  CASING & TUBING SIZE  16**  10-3/4**  7-5/8**  5** Liner  FOR ALLOWABLE (Test must be able for this of this of the control of the contr	give commingling order number:  New Wel: Workover Deepen  X Total Depth  13,400  Top Oil/Gas Pay  12,958  DEPTH SET  388  5750  11,920  13,400  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  12  Casing Pressure  OIL CONSE	When  August 12, 1966  Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  13,000  Tubing Depth 12,880  Depth Casing Shoe  SACKS CEMENT  755  860 + 1170 Ehru Daniel  460  375  doil and must be equal to or exceed top a as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION

Production Engineer (Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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F	DISTRIBUTION	NEV	W MEXICO OIL CC	DISERVATION COMMISSIO.	Form C-104
U	ANTA FE	1	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
<u> </u>	ILE		REQUEST FOR ALLOWABLE CO.C. C.		
L	.s.g.s.	AUTHORIZ.			
<b></b> -	AND OFFICE			NSPORT OIL AND NATURA AUG 25   11 11 0	b
r	RANSPORTER GAS			v	
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·	The Superior	041 Company			
A	ddress				
0	P. O. Box 190 eason(s) for filing (Check proper box		exas	Other (Please explain)	
- 1	ew Weli	Change in Trar	isporter of:		
'	ecompletion	Oil	Dry Gas	s	
	hange in Ownership	Casinghead Ga	Conden	sate	
	change of ownership give name				
	d address of previous owner				
	ESCRIPTION OF WELL AND	LEASE	Well No. Pool Nar	me, Including Formation	Kind of Lease
-		m-033312	1 1	mma Ridge - Morrow Ga	State, Federal or Fee Federal
<u> </u>	ocation		Worth	o and <b>1650</b> Feet F	rom The West
	Unit Letter <b>F</b> ; <b>165</b>	Feet From Th			
L	Line of Section 10 To	wnship 22-8	Range	34-E , NMPM,	Les County
ii n	ESIGNATION OF TRANSPOR	TER OF OIL AN	D NATURAL GA	s	( die Gemeinte begant)
N	Name of Authorized Transporter of Ci	l or Conde	nsate 🎩	Address (Give address to which a	pproved copy of this form is to be sent)
	Permian Corporation		D-11 C-1 T	Address (Give address to which a	pproved copy of this form is to be sent)
	Name of Authorized Transporter of Co		or Dry Gas 🌋	Bex 758, Hobbs, New	
L	Phillips Petroleum Com	Unit Sec.	Twp. Rge.	Is gas actually connected?	When
	f well produces oil or liquids, rive location of tanks.	<b>T</b> 10	22-8 34-E	Yes	August 12, 1966
1 -	this production is commingled w	ith that from any ot	her lease or pool,	give commingling order number:	
IV. C	COMPLETION DATA	011 W	ell Gas Well	New Well Workover Deepe	n Plug Back Same Resty. Diff. Resty.
	Designate Type of Completi	Date Compl. Read	X	Total Depth	P.B.T.D.
	Date Spudded  December 9, 1965	March 16,		13,400	13,000
- 1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	f Formation	Top Oil/Gas Pay	Tubing Depth
l l	3585 KB, 3569 GL		nian-Morrow	12,958	12,880
	Perforations				Depth Casing Shoe
	12,958 - 12,96	53			
		TUB		D CEMENTING RECORD	SACVE CEMENT
F	HOLE SIZE		TUBING SIZE	DEPTH SET	SACKS CEMENT
-	22 <sup>w</sup>	16"		388	755
	13-3/4"	10-3/		5750	800 + 1170 thru BV at 600 3845
	9-5/8**	7-5/8		11,920	375
	TEST DATA AND REQUEST	FOR ALLOWABL	F /Test must be (	after recovery of total volume of loa	d oil and must be equal to or exceed top allow
V. 1	OIL WELL		able for this d	epth or be for full 24 hours) Producing Method (Flow, pump,	
<u> </u>	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump,	gas tiji, etti)
-	Length of Test	Tubing Pressure		Casing Pressure	Choke Size
				Water - Bbls.	Gas - MCF
	Actual Prod. During Test	Oil-Bbls.		Addet - Dpre.	
	GAS WELL	- 1		Bbls. Condensate/MMCF	Gravity of Condensate
		Length of Test	_	Bbls. Condensate/MMCF	49
	Actual Prod. Test-MCF/D		1		
	1,609	52 hours		Casing Pressure	Choke Size
	1,609 Testing Method (pitot, back pr.)			Casing Pressure	Choke Size
	1,609	Tubing Pressure		0	

above is true and complete to the best of my knowledge and belief.

O. V. Serry (Signature)	
Preduction Engineer	
(Title)	

August 24, 1966

(Date)

	14. 2.	1	9
APPROVED	XIA		
BY		(And	
TITLE	70 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		

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