

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruction
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

MM-033312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government #1

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Green Ridge Narrow Gas

11. SEC. T. R. S. OR B. L. AND

Section 18, T-22-S,
R-34-E, NPM

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1900, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1630' FWL & 1630' FWL
Section 18, T-22-S, R-34-E
Lee County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3583 NW, 3583 NE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 6-5/8" hole to 13,400'. Ran Schlumberger Gamma Ray-Sonic Dual Induction-
Laterolog and Proximity-Microlog with caliper from 13,400 to 11,800. Ran 255" of
3", 120, N-80, XL Casing liner with top at 11,745 and bottom at 11,400', cemented
with 375 sacks Trinity Inferno Cement, completed at 9:45 PM, 3-8-66. Went in with
bit and cleaned out firm cement in 7-5/8" casing from 11,464 to 11,745, or top of
3" liner, pulled bit. Went in with 4-1/8" bit and cleaned out 4" cement in top of
liner from 11,745 to 11,749, then went in liner to 12,804 and cleaned out to 12,200.
Tested top of liner with 2500 psi for 30 minutes, OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Herman High

TITLE

Petroleum Engineer

DATE

April 4, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 6 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

General: This form is designed for submitting proposals to Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning State law and regulations. Any necessary special instructions concerning local, area, or regional procedures and practices, either are shown on this form or are available from the appropriate State or Federal office.

Item 4: If there are no applicable State requirements, location, State or Federal office for specific instructions.

General: This form is designed for submitting proposals to perform certain well-operations, and reports of such operations, not completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below, or will be furnished by, or may be obtained from, the land management and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State officials. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and marked of placement of cement plugs; and of other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-355229

Removed top of liner with 2500 psi for 30 minutes, then from 11,765 to 11,749, then went to liner at 11,884 and 5" liner, pulled bit. Went on again 4-1/8" and released bit and cleaned out firm cement in 7-5/8" casing from 11,749 with 575 sacks Tining Inflow Cement, completed at 11,919. 3", 180, W-80, HJ Casing liner with top at 11,747 and bottom at 11,443. Drilled 6-5/8" hole to 11,400'. Sam Schlumberger

04-08-67

San Antonio, Texas
Section 10, T-12-S, R-24-E
1950, Vol. 2, 1950, Vol. 1

DATE, TIME, AND PAGE NO.

THE UNIVERSITY OF CHICAGO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAUNDRY NOTES - 4-11-60

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED