

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21774 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A AC 2 16196
8. Well No. 60
9. Pool name or Wildcat South Eunice 24170

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Supply Well
2. Name of Operator Clayton W. Williams, Jr., Inc. 4710
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705
4. Well Location Unit Letter A : 890 Feet From The North Line and 990 Feet From The East Line Section 9 Township 22S Range 36E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL - 3571'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/92 Set CIBP @ 3880'. Dumped 35' cement on CIBP.

3/16 - Displaced hole w/80 bbls 10 PPG gelled brine from CIBP to surface.  
3/20/93 Pulled 58 jts of 5-1/2" casing (csg stub @ ± 2425'). Spot 50 sx  
Class "C" w/4% CaCl2 2498 - 2350'. (Tagged plug). Pumped 75 sx Class  
"C" w/2% CaCl2 1565-1283'. Pumped 40 sx Class "C" w/2% CaCl2 125' to  
surface. Circulate 15 sx cement ot pits. Cut casing 3' below G.L. and  
install P & A marker.

SEE ATTACHED WELLBORE DIAGRAM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Grafe TITLE Petroleum Engineer DATE 3/26/93  
TYPE OR PRINT NAME David Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY Charlie L. Lessor TITLE OIL & GAS INSPECTOR DATE APR 20 1993  
CONDITIONS OF APPROVAL, IF ANY: