

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WSW	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name State A A/C 2
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 60
4. Location of Well UNIT LETTER A 890 FEET FROM THE north LINE AND 990 FEET FROM THE east LINE, SECTION 9 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat South Eunice
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-16-84 POH w/600' 2-7/8 tbg & cable
9-18-84 Pump hot wrt w/soap mixture down csg, attempt free REDA sub pump at 1400' from surf, pres to 500 psi w/slow bleed off/ pump down tbg w/circ up annulus, POH w/20 jts 2-7/8 tbg and cable
9-19-84 Pump hot wrt w/soap down 2-7/8 tbg, circ out csg, POH w/23 jts 2-7/8 tbg and REDA sub pump
9-20-84 RIH w/4-3/4 bit, 5-1/2 csg scraper on 2-7/8 WS to 2343, unable to get deeper, POH lay dwn 5-1/2 csg scraper, RIH w/4-3/4 bit, 6 - 3-1/8 DC on 2-7/8 WS, tag bridge @ 2343 & work bit for 10 min, bit fell free, lowered & tag up @ 4465, pull up to 4450, pump 150 bbls 2% KCL, unable to circ, pull up hole to 3650
9-21-84 Lower bit & 2-7/8 WS to 4450, Western spot 670 gals 15% NEFEHCL from 4450-3902, POH w/2-7/8 WS, lay dwn DC, bit/RIH w/5-1/2 RDG pkr on 2-7/8 WS to 3796 set pkr, press annulus to 500 psi, Western acdz OH 3902-4470 w/4000 gals 15% NEFE
9-22-84 RIH w/REDA pump on 2-7/8 PC tbg, pump seat 2750, intake @ 2722
9-25-84 Hook up well head, start well to pumping @ 135 BWPH, FL 1395 from surface, 1387' on pump

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Associate Acct. DATE 10-24-84

APPROVED BY _____ TITLE _____ DATE OCT 29 1984
CONDITIONS OF APPROVAL, IF ANY: