

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 2 A
7. Unit Agreement Name
8. Farm or Lease Name State "A" A/c-2
9. Well No. 60
10. Field and Pool, or Wildcat South Eunice
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Non-potable water supply well
2. Name of Operator Texas Pacific Oil Company, Inc.
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER A 890 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 22-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3579' Ft. KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and Rig up. Service Unit. Put on BOP.
2. Drilled cement plugs at surface, 1520', 3130', 3800' and 4400' Cleaned out to 4600'.
3. Ran bridge plug to 4500' with 5 sacks cement cap on top.
4. Ran 93 joints (3897') 5 1/2" 14# J-55 casing set at 3905'.
5. Cemented with 600 sacks class C Posmix Acidize with 50/50 plus 2% Gel plus 5 lb. #3 sand plus 4# salt per sack. Displaced with fresh water. WOC 18 hours.
6. Tested to 1000#. Ran temperature survey TC - 3905' inside pipe - 2900' outside pipe
7. Drilled out plug at 3905' and cement to 4470'
8. Circulated hole clean with fresh water. Acidize with 4000 gal 15% NE with 2000# salt.
9. Ran 63 joints 2 7/8" plastic coated tubing with Reda pump at 1986'
10. Completed as water supply well.

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OFFICE OF THE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED **Sheldon Ward**

TITLE **Area Superintendent**

DATE **May 27, 1970**

APPROVED BY

TITLE **SUPERVISOR**

DATE **MAY 27 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 28 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**