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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 30 11 31 AM '66

5a. Indicate Type of Lease	
State ☒ State "A"	Fee ☐
5. State Oil or Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION						State "A" A/c-2	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						60	
TEXAS PACIFIC OIL COMPANY						10. Field and Pool, or Wildcat	
3. Address of Operator						Wildcat	
P.O. Box 1069 - Hobbs, New Mexico							
4. Location of Well							
UNIT LETTER A LOCATED 890 FEET FROM THE North LINE AND 990 FEET FROM						12. County	
THE East LINE OF SEC. 9 TWP. 22-S RGE. 36-E NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5-19-66		6-16-66		6-18-66 - P & A		3568' GL	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		7900'		TD to Surface			
23. Intervals Drilled By						24. Producing Interval(s), of this completion - Top, Bottom, Name	
Rotary Tools						None	
Cable Tools						25. Was Directional Survey Made	
Surface to TD						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Focused Log - Minifocused Log - Acoustilog						Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		28#		1515'		11"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Area Superintendent</i>				TITLE Area Superintendent		DATE 6-20-66	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1435	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	1130	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3362	T. Devonian	T. Menefee	T. Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	1656	T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite	
T. Glorieta	1603	T. McKee	T. Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry	6564	T. Gr. Wash	T. Morrison	T.	
T. Tubb	7255	T. Granite	T. Todillo	T.	
T. Drinkard	7617	T. Delaware Sand	T. Entrada	T.	
T. Abo	7816	T. Bone Springs	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn.		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	1435	1435	Red Bed				
1435	1515	80	Red Bed & Argillite				
1515	1662	147	Argillite				
1662	2657	995	Salt & Argillite				
2657	3310	653	Argillite				
3310	3663	353	Argillite & Gyp				
3663	6496	3033	Line				
6496	6603	107	Line & Dolomite				
6603	7900	1297	Line				