

BY RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

36. Indicate Type of Lease
State ☐ Fee ☒
37. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Harper Oil Company	8. Farm or Lease Name S.J. Sarkeys
3. Address of Operator 904 Hightower Bldg., Oklahoma City, Oklahoma 73102	9. Well No. 3
4. Location of Well: UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) GR 3372.5	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-17-84 MI & RU DA&S Well Service Unit. NU BOP. Released packer. TOH. LD packer. PU BP, 2 jts. tubing, PN, S.N. Start in hole. SDFN.
- 2-18-84 Finish TIH. Set TAC w/9 pts. ND BOP. NU wellhead. PU gas anchor, pump, 2' x 3/4" rod. TIH. PU rod. SDFN.
- 2-19-84 Finish TIH w/rods. NU tree. Spaced out. RD & MO well service unit.
- 2-20-84 SD for Sunday.
- 2-21-84 Hooking up electricity. Ran tubing as follows: (KB 9.5'); 214 jts. 2 3/8" J-55 4.7# tubing (6673.22'); tubing anchor (2.80'); 12 jts. 2 3/8" J-55 4.7# tubing (373.17'); S.N. (.80'); P.N. (3.00'); 2 jts. 2 3/8" J-55 4.7# tubing (63.56'); B.P. (.60'). Total 7117.15'. Rod detail: gas anchor - 1" x 6'; pump - RWBC - 2" x 1 1/2" x 12' x 16' No. HO-1; sub - 3/4" x 2'; rods - 280 - 3/4"; sub - 3/4" x 8'; polish rod.
- 2-22-84 Finished hooking up electricity. Put well on production @ 2:00 PM 2-22-84.
(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 2-28-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 5 1984

CONDITIONS OF APPROVAL, IF ANY:

2-24-84 Pumped 18 hrs. 18 BO, 0 BW.
2-25-84 Pumped 24 hrs. 43 BO, 4 BW.
2-26-84 Pumped 24 hrs. 53 BO, 4 BW.
2-27-84 Pumped 24 hrs. 60 BO, 3 BW.

MAR 2 1984
C.C.D.
HOBBS OFFICE