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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 23 1 11 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Harper Oil Company</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>904 Hightower Building, Oklahoma City, Oklahoma</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>G</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>21 S</b> RANGE <b>37 E</b> NMPM.	8. Farm or Lease Name <b>S. J. Sarkeys</b>
	9. Well No. <b>3</b>
	10. Field and Pool, or Wildcat <b>Wantz Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3372.5 GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 5½"-15½# & 17#-J55-New Casing to 7300' KB with 8 centralizers across A ABO, Drinkard, Tubbs and Blinbry zones. Float shoe and float collar on bottom joint, cemented with 900 sacks of salt saturated pozmix with gel, floccle and turbulent flow additives. Volume of cement used was based on calliper survey. Job completed at 7 P.M. on 9-22-66. Ran temperature survey after 12 hours which showed cement top at 2000' from surface, let cement set for 18 hours and pressured casing to 1500 psi and held for 30 minutes with no deadline.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marshall L. Bailey TITLE Petroleum Engineer DATE Sept 27, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: