Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	TO TRANSPOR	RT OIL AND NATURAL GAS		
Operator		Well API No.	25 254	
James N. Evans Address	3			
	ts & Gas Services. Inc	., P. O. Box 755, Hobbs, NM 88241		
Reason(s) for Filing (Check proper b	(ax)	Other (Please explain)		
New Well	Change in Transporter	r of:		
Recompletion	Oil Dry Gas	$\stackrel{\square}{=}$ Effective 7/1/90		
Change in Operator XX	Caninghead Gas Condensate	<u> </u>	···	
If change of operator give name and address of previous operator	John W. McInnis & Hugh	h N. Wood, P. O. Box 755, Hobbs, NM 8	88241	
IL DESCRIPTION OF WE				
Lease Name		e, Including Formation Kind of Lease	I and NI	
A. B. Reeves		nice Monument XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Lease No.	
Location		1200 Montanerie		
Unit LetterF	: 1650 Feet From	The North Line and 1650 Feet From The	Most ti-	
	- I will	rect From the	West Line	
Section 29 Tow	vnship 20S Range	37E , NMPM, Lea	County	
III DECICNATION OF TO	A NODODEDO OF OU AND A			
Name of Authorized Transporter of C	RANSPORTER OF OIL AND PORTION OF Condensate	NATURAL GAS Address (Give address to which approved copy of this form		
Shell Pipeline Comp	X X			
Name of Authorized Transporter of C		P. O. Box 1910, Midland, TX 797 Address (Give address to which approved copy of this form	n is to be sent)	
Phillips 66 Natural		4001 Penbrook, Odessa, TX 79762		
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected? When?		
give location of tanks.		37E Yes 5/4/67		
If this production is commingled with	that from any other lease or pool, give co	ommingling order number:		
IV. COMPLETION DATA				
Designate Type of Complet	ion - (X) Oil Well Gas '	Well New Well Workover Deepen Plug Back S	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth PRID		
•		P.B.T.D.		
Elevations (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay Tubing Depth		
.				
Perforations		Depth Casing S	šhoe	
	TURNIC CACNIC	AND CENTENTIAL DECORD		
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET SA	CVC CEMENT	
11000 0120	CASING & 155ING SIZE	DEFIN SET	DEPTH SET SACKS CEMENT	
		-		
C MICON DAME AND DECIMAL				
V. TEST DATA AND REQU				
OIL WELL (Test must be aft Date First New Oil Run To Tank		nd must be equal to or exceed top allowable for this depth or be for	full 24 hours.,	
DESCRIPTION OF ROLL TO TARK	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
•	radiag riduale			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. Gas- MCF		
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Con	densate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size		
VI. OPERATOR CERTIF	FICATE OF COMPLIANCE	OIL CONCEDIVATION D	I) // O / O N /	
I hereby certify that the rules and ru		OIL CONSERVATION D	IVISION	
Division have been complied with a strue and complete to the best of a	and that the information given above my knowledge and belief			
		Date Approved		
Wanna He	1100			
Signature CMML.	(KAP)	By		
Donna Holler	Agent			
Printed Name 7/23/90	Title	Title		
7/23/90 Date	505-393-2727 Telephone No.			
	- weapterment 1 40.	11		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.