NO. OF COPIES RECEIVED		Form C-103		
DISTRIBUTION	1.111111111111111111111111111111111111	Supersedes Old $\tilde{\mathbf{C}}_{-102}$ and $\tilde{\mathbf{C}}_{-102}$		
SANTA FE	HUBBS DEFICE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65		
FILE	In F G an	11 107		
U.S.G.S.	JUL J 3 18	Ha. Officate Type of Lease		
LAND OFFICE		State X Fee		
OPERATOR		5. State Oil & Gas Lease No.		
·	· · · · · · · · · · · · · · · · · · ·	E - 8077		
(DO NOT USE THIS FORM FOR PR USE "APPLICA"				
1.		7. Unit Agreement Name Cone		
OIL GAS WELL	Jalmat Yates Pool Unit			
2. Name of Operator	8. Farm or Lease Name			
J. R	Tract 8			
3. Address of Operator	9. Well No.			
Box	5			
4. Location of Well	10. Field and Pool, or Wildcat			
UNIT LETTER	Jalmat (Oil)			
THE West LINE, SECT				
$\boldsymbol{\lambda}$	12. County			
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^{16.} Check	Appropriate Box To Indicate Nature of Notice, Report or O	Other Data		
NOTICE OF I	NT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB			
	OTHER			
OTHER				
17. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, includi	ing estimated date of starting and propagad		
work) SEE RULE 1105.		ing commercia active of statistic any proposed		

Basic well data: TD 3868'; PBTD 3867'; $5\frac{1}{2}$ " casing cemented @ 3868'. Initial completion as oil well October 17, 1966. Casing perforated: 3768.5, 3778 and 3781.5 (Yates Zone I); 3799, 3805.5, 3813.5 and 3817.5 (Yates Zone II); and, 3849.5, 3856.5 and 3858' (Yates Zone III).

Work over to frac Zone I perfs. WO dates June 2 to 22, 1967.

Pulled rods, pump and tubing. Ran Baker ret. BP to 3795'. Set Retriev-O-Matic packer at 3737'. Frac'd Zone I perfs via 2-7/8" tubing with 3,000 gal. gelled, treated brine plus 2000 lb 20/40 sd and 2000 lb 10/20/ sd. AIR 7 BPM. Tbg inj. press. 2200 to 1600 to 4300 end psig. Well on immediate vacuum. Pulled packers. Ran open-end 2-3/8" tbg to 3861'. Top tubing tension anchor and bottom of seating nipple 3762'. Ran 2" x $1\frac{1}{2}$ " x 12" BHD T/B pump on tapered 5/8" - 3/4" rod string. Recovered all load. Then on $22\frac{1}{2}$ -hour test June 22-23, 1967, pumped 9.6 BO + 24.8 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	- L. O. Stor	M TITLE	Engineer		June 30, 1967
APPROVED BY	NY:	TITLE		DATE	<u> </u>