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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Dec 5 3 35 PM '66

Form C-105
Revised 1-1-65
HOBBS OFFICE O.C.C.
State ☒ Fee ☐
Nov 21 8 27 AM '66
E-8077

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name Cone											
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Tract 8											
2. Name of Operator J. R. CONE				9. Well No. 5											
3. Address of Operator Box 871, Lubbeck, Texas 79408				10. Field and Pool, or Wildcat Jalmat (Oil)											
4. Location of Well				12. County Lea											
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM															
THE West LINE OF SEC. 25 TWP. 22-S RGE. 35-E NMPM															
15. Date Spudded Sept. 13, 1966		16. Date T.D. Reached Sept. 21, 1966		17. Date Compl. (Ready to Prod.) October 9, 1966											
		18. Elevations (DF, RKB, RT, GR, etc.) 3576 Gr; 3587 KB (datum)		19. Elev. Casinghead 3576											
20. Total Depth 3868		21. Plug Back T.D. 3867		22. If Multiple Compl., How Many Single											
		23. Intervals Drilled By Sur. to TD		24. Was Directional Survey Made No											
24. Producing Interval(s), of this completion - Top, Bottom, Name 3768.5 to 3858 feet (10 holes total) - Yates															
26. Type Electric and Other Logs Run Schlumberger Gamma Ray / Sonic, Laterolog and Microlaterolog				27. Was Well Cored Yes; 3750-3868'.											
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
8-5/8" SH	24	303	12-1/4"	150 sx 1:1 Pozmix One circ.	None										
5-1/2" SH	14 & 15.5	3868	7-7/8"	400 sx 1:1 Poz + 100 neat	None										
29. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
None															
30. TUBING RECORD															
SIZE	DEPTH SET	PACKER SET													
2-3/8" EUE	3865	Ten. Anch. 3760													
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
Perforated with 1/2" jet holes, one each at: 3768.5, 3778, 3781.5, 3805.5, 3813.5, 3817.5, 3849.5 and 3858 and 3856.5.			<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3768.5-3781.5</td> <td>250 GA</td> </tr> <tr> <td>3799-3817.5</td> <td>250 GA</td> </tr> <tr> <td>3849.5-3858</td> <td>250 GA</td> </tr> <tr> <td>3849.5-3858</td> <td>3000 GW + 1 lb/sd/gal frac</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3768.5-3781.5	250 GA	3799-3817.5	250 GA	3849.5-3858	250 GA	3849.5-3858	3000 GW + 1 lb/sd/gal frac
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3849.5-3858	250 GA														
3849.5-3858	3000 GW + 1 lb/sd/gal frac														
33. PRODUCTION															
Date First Production October 17, 1966		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1-1/2" x 12' BHD T/B pump		Well Status (Prod. or Shut-in) Producing											
Date of Test Nov. 14, 1966	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 8	Oil - Bbl. NT	Gas - MCF 50										
Flow Tubing Press. Pumping	Casing Pressure 10	Calculated 24-Hour Rate 8	Oil - Bbl. NT	Gas - MCF 50	Water - Bbl. 36.8°										
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented on OPT; to be sold to Phillips Petroleum Company				Test Witnessed By L. O. Storm											
35. List of Attachments C-105. Electric logs will be furnished OCC later.															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED L. O. Storm - L. O. Storm TITLE Engineer DATE Nov. 19, 1966															

