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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>E-8077</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>Cone</b>
2. Name of Operator <b>J. R. CONE</b>	8. Farm or Lease Name <b>Tract 8</b>
3. Address of Operator <b>Box 871, Lubbock, Texas 79408</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>25</b> TOWNSHIP <b>22-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat (oil)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3576 Gr; 3587 KB (datum)</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3868 feet. Drilled 7-7/8" hole to 3750'. Diamond cored 7-13/16" hole from 3750 to 3868'. Ran 119 Joints (3857') SH J-55, SS, 8 Rd Thd, ST&C casing (42 joints, 1395' 15.5-lb and 67 joints, 2462' 14-lb) with guide shoe and float collar. Cemented casing at 3868' with 400 sacks Halliburton 1:1 Pozmix A cement with 6% gel and 22 lbs NaCl per sack added followed by 100 sacks neat cement with 7 lbs. NaCl per sack added. Plug down 7:53 AM, MST, September 22, 1966. WOC 24 hours. Drilled out plug with water to 3867' (top of guide shoe). Tested casing under 1000 psig. No pressure loss. Proceeded into completion.

Note: By open-hole caliper, open hole - casing annular volume from TD up to 1700 feet (top of Rustler 1727') = 670 cubic feet. Volume of mixed cement slurry = 750 cubic feet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm TITLE Engineer DATE Sept. 28, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: