

(November 1983)

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div.
P.O. Box 1980
Hobbs, NM 88241

approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 5576860

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SEMU

Well #88

9. API Number

30 025 21860

10. FIELD AND POOL, OR WILDCAT

Weir Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 14, T20S, R37E

12. COUNTY OR PARISH

Lee

13. STATE

NM

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER DHC w/Tubb ☐

2. NAME OF OPERATOR
CONOCO, INC.

3. ADDRESS OF OPERATOR (915) 684-6381
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 688-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DHC Permit #1905

DATE ISSUED

4-13-98

15. Date Spudded

16. Date T.D. Reached

17. DATE COMPL (Ready to prod.)

DHC w/Tubb 5-11-98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3565' DF

20. TOTAL DEPTH, MD & TVD

6678'

21. PLUG, BACK T.D., MD & TVD

6673'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Tubb @ 6418 - 6665' & Blinebry @ 5664' - 5760'

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

Pulsated Neutron Decay Log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1335'	12 1/4"	600 sx	NONE
5 1/2"	15.5#	6676'	7 7/8"	700 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6567'	

31. PERFORATION RECORD (Interval, size and number)

Tubb @ 6418, 6423, 6429, 6439, 6449, 6451, 6458, 6462, 6466, 6468, 6488, 6490, 6499, 6503, 6512, 6514, 6523, 6538, 6544, 6550, 6564, 6591, 6656, 6662, 6665' & Blinebry @ 5664-5670, 5686-5689, 5702-5708, 5714-5718, 5732-5738', 5745-5751', 5756-5760' (w/2 shots/ft)

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED

5664'-5760'

1500 gals 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump)				WELL STATUS (Producing or	
5-12-98		pumping				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL – BBL	GAS – MCF.	WATER – BBL	GAS-OIL RATIO
5-12-98	24	Both zones	TEST PERIOD	51	580	15	11,372
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL – BBL	GAS – MCF.	WATER – BBL	OIL GRAVITY-API (CORR.)	
			Blaineby- 48	542	13		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Completion report filed for Weir Blinebry completion.

(ORIG. SGD.) GARY GOURLEY

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE

11-15-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)