DEPARTMENT OF THE INTERIOR TODS, NM 88241 SURELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1. LIVE OF WILL WELL WELL OBY OTHER OTHER DOS OTHER OTH	Form 3160-4		UNITEC STAT	FS	M. Oil	Con	S. Div	Budger Bureau	d. i No. 1004-0	1137	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1. TYPE OF YOUR DEPTORS WELL ON GAS WELL OF THE PROPERTY OF T	November 1983) (formerly 9-330)	DEP	ARTMENT OF	THE INTERIO	F.U. DOX" NR.k.k	1980°	LIGHT L				
18. TYPE OF CRAFTEN WELL WELL DRY OTHER LINES PARKED TO THE RESERVANCE SEAL SEAL OF THE OTHER WELL OF THE DESCRIPTION OF THE DE	BUREAU OF LAND MANAGEMENT										
19. TYPE OF COMMETION NEW WORK DEEP PLUG DIFF. NEW WORK DEEP PLUG DIFF. NEW WORK DEEP PLUG DIFF. SEED TO THER DHC WITIBUT NEW WORK DEEP PLUG DIFF. SEED TO THER DHC WITIBUT NEW WORK DEEP PLUG DIFF. SEED TO THER DHC WITIBUT NEW WELL \$58.00 2. NAME OF OPERATOR CONOCOL INC. 3. ADDRESS OF OPERATOR 10 Deets Dr., Suste 100W, Midland, Texas 79705-4500 (98) 5865-424 4. LOCATION OF VELL (Prison to loadon clearly and in accordance with any State requirements)* As surface \$500 FNIL & 1500 FWL As turbs depth As turbs depth As turbs depth 15. Dutes \$500.500 T. Resched 17. DATE COMPT, INSPECT DIFF. OHC Permit \$905 4.1-38 Lee NM 15. Dutes \$13. STATE PRODUCING INTERVALS, OF THE SOUNLETION - TOP, BOTTOM, NAME (MD & TVO)* 20. TOFAL CEPTH, MO & TVO 21. PLUG BACK TO, MO & TVO 22. FMULTIPLE COMPL. 24. PRODUCING INTERVALS, OF THE SOUNLETION - TOP, BOTTOM, NAME (MD & TVO)* 25. TYPE ELECTRIC AND OTHER LOSS RUN GROCK Philated Neutron Decoy Log LIKER RECORD 26. STATE TOP (MD) Size TOP (MD) Size TOP (MD) Size TOP (MD) BOTTOM (MD) SACKS CEMENT OR 22. ADDRESS SEE SEED SEED SEED SEED SEED SEED	WELL CO	MPLETION OF	RECOMPL	ETION REP	ORT AND	LOG	*	6. IF INDIAN,	ALLOTTEE	OR TRIBE NAME	
NEW WORK DEP	1a. TYPE OF WELL:			DRY	OTHER	·					
2. NAME OF OFERATOR CONDOO, INC. CONDOO, INC. 3. ADDRESS OF OFERATOR OD POST SUBSTITUTE (1985) 684-6381 4. LOCATTON C MELL (Report Decision clearly and in accordance with any State requirements)? At ourface 1980 FNL & 1990 FNL A tourface 1990 1990 F	NEW	WORK DEEP		_	OTHER	R DHC w/	Րս ԵԵ	SEMU	LEASE NAM	IE	
CONDOCO, INC. CONTROLO, INC. A CORRESCO PORRATOR 10 Desta Dr., Suste 100W, Molland, Tersas 79705-4500 (95) 564-5381 (96) 564-5381 (96) 564-5381 West Blinebry At surface 1990 FML & 1980 FML At top prod. interval reported below At total depth At								i			
10 Desido Dr., Suite 100M, Middland, Texas 19705-4500 (995) 688-5424 11. LOCATION OF WELL (Report booldon clearly and in accordance with any State requirements)** 11. SEC, T. R. M., OR BLOCK AND SURVEY OR AREA 12. LOCATION OF WELL (Report booldon clearly and in accordance with any State requirements)** 13. SEC, T. R., M., OR BLOCK AND SURVEY OR AREA 14. total depth Section of the section	CONOCO, INC.							10. FIELD AND POOL,, OR WILDCAT			
4. LOCATON OF WELL (Peport location cleanly and in accordance with any State requirements)* At surface 1880 FNL & ISBO FWL. At top prod intendi reported below At total depth 14. PERMIT NO DHC Permit 81905 15. Datis Spudded 16. Data T.D. Resched 17. DATE COMPT, Peacy to prod.) 18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD DHC WITUBS 54-98 15. Datis Spudded 16. Data T.D. Resched 17. DATE COMPT, Peacy to prod.) 18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD DHC WITUBS 54-98 16. Datis Spudded 16. Data T.D. Resched 17. DATE COMPT, Peacy to prod.) 18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD DHC WITUBS 54-98 17. DATE COMPT, Mob 5 TVD 21. PLUG, BACK T.D., MO 5 TVD 22. IF WALTFRE COMPT. 22. INTERVALS ROTARY TOOLS. CASLE TOOLS 676° 676° 676° 5760° 7760° 7776° 77776° 7776°			Midland Tayon 79	705_4500 (9	• •	53 8 ł		Weir Bline	ebry		
At total depth 14. PERMIT NO. OHC PMR 18005 15. Date Spudded 18. Date TD. Resched 17. DATE COMPLIGNMEN 18005 15. Date Spudded 18. Date TD. Resched 17. DATE COMPLIGNMEN 18005 16. Date Spudded 18. Date TD. Resched 17. DATE COMPLIGNMEN 18005 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK TD, MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS 6576* 24. PRODUCING INTERVAL(S), OF THIS COMPLICION - TOP, BOTTOM, NAME (MD & TVD)* 25. TUDE & 4646 - 6666 8 Blinebry & 5664 - 5760* 26. TYPE ELECTRIC AND OTHER LOSS RUN GRECCORD (Report all strings set in well) 27. WAS WELL CORED 68. Size 1. Size 6.	4. LOCATION OF WELL	L (Report location clear)	y and in accordance wi						R., M., OR BI	LOCK AND SURVEY	
At total depth 14 PERMIT NO. DATE ISSUED 15. Date Spudded 16. Date TD Reached 17. DATE COMPL (Reach) to prod.) 18. ELEVATIONS (DFRKB,RT,CR,ETC.) 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK TD, MD & TVD 22. IF MALTIPLE COMPL. 23. INTERVALS 24. PRODUCING INTERVALS, OF THIS COMPLETION – TOP, BOTTOM, NAME (MD & TVD)* 25. TYPE ELECTRIC AND OTHER LOOS RUN 27. WAS VIRELED BY 28. TYPE ELECTRIC AND OTHER LOOS RUN 28. TYPE ELECTRIC AND OTHER LOOS RUN 29. CASING RECORD 20. CASING RECORD 20. CASING RECORD 20. CASING RECORD 20. CASING RECORD 21. WAS VIREL CORED 22. WEIGHT, IB,FT. DEPTH SET (MD) 12. IMPR RECORD 30. TUBING RECORD 30. TUBING RECORD 31. PERFORATION RECORD 32. MISSING RECORD 33. TUBING RECORD 34. SORE TOP (MD) 35. SORE TOP (MD) 36. SORE SORE SITE OF MALTINE RECORD 36. SORE TOP (MD) 37. PERFORATION RECORD 38. ACD, SHOT, FRAC, CEMENT SOLEEZE Etc. DEPTH INTERVAL (MD) 39. TUBING RECORD 30. TUBING RECORD 30. TUBING RECORD 30. TUBING RECORD 31. PERFORATION RECORD 32. ACD, SHOT, FRAC, CEMENT SOLEEZE Etc. DEPTH INTERVAL (MD) 34. AND RIND OF MATERIAL USED 35. PRODUCTION 36. SORE STATE OF MATERIAL USED 37. PRODUCTION 38. PRODUCTION 39. PRODUCTION PRODUCTION METHOD/(Fowing, gas lift, pumping – size and type of pump) ANTE OF TEST 4. Sorth zones 1. SOR JASSON SORE SORE OF MATERIAL USED DEPTH INTERVAL (MD) ANTER RESD. CASING PRESSURE CALCULATED 24. CASING PRESSURE CALCULATED 24. CASING PRESSURE 24. SORTH STATUS (Producing or PRODUCTION 36. LIVER RECORD 37. PRODUCTION 38. LIVER RECORD 18. CASING PRESSURE AND RIND RECORD 18. CASING PRESSURE AND RIND RECORD AND RECORD RESD. CASING PRESSURE AND RIND RECORD AND RECORD RESD. CASING PRESSURE AND RIND RECORD RESD. CASING PRESSURE AND RIND RECORD RESD. CASING PRESSURE AND RIND RECORD RESD. CA	At top prod. interval r	reported below									
15. Date Spudded 18. Date T.D. Resched 17. DATE COMPT, (Ready to prod.) 18. ELEVATONS (JF.RRB,RT,GR,ETC.) 19. ELEV. CASINGHEAD 15. Date Spudded 18. Date T.D. Resched 17. DATE COMPT, (Ready to prod.) 18. ELEVATONS (JF.RRB,RT,GR,ETC.) 19. ELEV. CASINGHEAD 3667 67 3667 67 3667 37 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS ROTARY TOOLS CABLE TOOLS	At total depth		44 DEDINT NO	14 DEDANT NO		DATE: SCHED)R 13.	I 13. STATE	
DHC WTUbb 5-1-98 3565* DF 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK TD, MD & TVD 22. IF MULTIPLE COMPL. A PRODUCING INTERVAL(S), OF THIS COMPLETON — TOP, BOTTOM, NAME (MD & TVD)* Tubb @ 6418 - 6665* & Blinebry @ 5664 - 5760* 25. WAS DIRECTIONAL SURVEY WADE no 27. WAS WELL CORED 28. TYPE ELECTRIC AND OTHER LOGS RUN GRICCL. Pulsated Neutron Decoy Log CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD Amount Pulled CASING SIZE CEMENTING RECORD Amount Pulled A						OED		Loe		NM	
Composition	15. Date Spudded 16	3. Date T.D. Reached	,		-	DF,RKB,F	rt,gr,etc.)	19. ELE	EV. CASINGHEAD	
Tubb @ 648 - 6565 & Blinebry @ 5564 - 5760' 28. TYPE ELECTRIC AND OTHER LOGS RUN GRICCL Pulsated Meutron Decoy Log CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD Amount Pulled 8 5/8" 248 1335' 12 1/4" 600 ax NONE SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 130. TUBING RECORD 30. TUBING RECORD 23 1/6 SIZE DEPTH SET (MD) PACKER SET (MD) DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) SACKS CEMENT SQUEEZE, EIC. DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) SACKS CEMENT SQUEEZE, EIC. DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) SACKS CEMENT SQUEEZE, EIC. DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) SACKS CEMENT SQUEEZE, EIC. DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL OF MATER			ACK T.D., MD & TVD	1	•	1			OOLS	CABLE TOOLS	
28. TYPE ELECTRIC AND OTHER LOGS RUN GRICOL Pulsated Neutron Decoy Log CASING RECORD (Report all strings set in well) 28. CASING SIZE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD Amount Pulled 55/67 248 1335' 12 IJ47' 600 ax NONE 51/27 IS 58 6676' 77/76' 700 ax NONE 29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (M) 2 3/6' 6567' 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Ele DEPTH INTERVAL (MD) DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) SIZE DEPTH STATUS (Producing or pumping National Pumping PRODUCTION SIZE ST48-578, 5732-5738, 5748-5757, 5758-5760' (W2 shots/ft) PRODUCTION SIZE DEPTH INTERVAL (MD) SIZE DEPTH SET (MD) PRODUCTION SIZE DEPTH INTERVAL (MD) MAT AND KIND OF MATERIAL USED S664-5760' SOG gals IS% HCL STATUS (Producing or pumping) PRODUCTION SIZE-368 PRODUCTION SIZE SIZE DEPTH INTERVAL (MD) WELL STATUS (Producing or pumping) PRODUCTION SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE								25.		SURVEY MADE	
CASING SZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SZE CEMENTING RECORD Amount Pulled 8 5/87 248 1335 12 147 600 sx NONE 5/12 15.58 6676 77/86 700 sx NONE 5/12 15.58 6676 77/86 700 sx NONE 7/86 7/86 7/86 7/86 7/86 7/86 7/86 7/86	GR/CCL Pulsated Neutron I		CA	SING DECORD (D	and all strings s	or in well		27		L CORED	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MI)		WEIGHT, LB./FT. DEPTH SET (MD)			HOLE SIZE CEMENTIN						
29. LINER RECORD Size TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT, AND KIND OF MATERIAL USED Tubb @6418,6423,6429,6439,6449,6451,6458,6462,6466,6468, 6488,6490,6499,6503,6512,6514,6523,6534,6550,6564,6590, 6656,6662,6665 & Blinebry @5664-5670,5686-5689,5702-5706, 5714-5718, 5732-5735*,5745-575f.5756-570f.(WZ shots/ft) 33.* PRODUCTION PRODUCTION ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCTION S-12-98 24. Both zones TEST PERIOD 51 34. DISPOSITION OF GAS Sales 35. LIST OF ATTACHMENTS Completion report filed for Weip Eflinebry completion. 36. I hereby certify that the foregoins and attacked information is complete and correct as determined from all available records 915 684-6381											
Size TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MI) 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED Tubb @6418,6429,6439,6439,6431,6451,6458,6462,6466,6468, 6458,6490,6499,6503,6512,6514,6523,6538,6544,6559, 6565,6662,6665 & Blinebry @5664-5670,5688-5639,5702-5706, 5714-5718, 5732-5735*,5748-575f,5756-5760* (w/2 shots/ft) 33.* PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION S-12-98 PRODUCTION PRODUCTION PRODUCTION S-12-98 PRODUCTION PRODUCTION PRODUCTION PRODUCTION S-12-98 PRODUCTION PRODUCTION PRODUCTION S-12-98 PRODUCTION PRODUCTION PRODUCTION S-12-98 PRODUCTION PRODUCTION PRODUCTION S-12-98 PRODUCTION PRODUCTION PRODUCTION PRODUCTION S-12-98 PRODUCTION PR											
Size TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT AND KIND OF MATERIAL USED Tubb @64l8,6423,6429,6439,645l,6458,6462,6466,6468, 6488,6490,6499,6503,6512,6514,6523,6538,6544,6550,6564,659l, 6656,6662,56662,66665 & Blinebry @5664-5670,5686-5689,5702-5706, 5714-5718, 5732-5738*, 5745-575f*,5756-5760* (w/2 shots/ft) 33.* PRODUCTION ATTE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump) S-12-98 ATTE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL — BBL. GAS — MCF. WATER — BBL. GAS-OIL RATIO 1,372 LOW TUBING PRESS. CASING PRESSURE CALCULATED OIL — BBL. GAS — MCF. WATER — BBL. GI,372 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales 35. LIST OF ATTACHMENTS Completion report filed for Weip Minebry completion. 36. I hereby certify that the foregoing and attacked information is complete and correct as determined from all available records 915 684-638I	29		LINER RECORD			<u> </u>	30.	T	UBING REC	CORD	
Tubb @64i8,6423,6429,6439,6439,645i,6458,6462,6466,6468, 6488,6490,6499,6503,6512,654,6523,6538,6544,6550,6564,6594, 6656,6662,6665 & Blinebry @5664-5670,5686-5689,5702-5706, 5714-5718, 5732-5735, 5748-575F,5756-5760* (w/2 shots/ft) ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump) S-12-98 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump) PRODUCING ATE FIRST PRODUCTION S-12-98 PRODUCTION TO THE STEED HOURS TESTED PROD'N, FOR OIL – BBL. GAS – MCF. WATER – BBL. GAS-OIL RATIO S-12-98 12-98 13-12-98 15-12-98 16		TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN	(MD)			SET (MD)	PACKER SET (MD)	
Tubb @64/8,6423,6429,6439,6449,645/,6458,6462,6466,6468, 6488,6490,6499,6503,6512,654/,6550,6556/,6569, 6656,6662,6665 & Blinebry @5664-5670,5688-5689,5702-5706, 57/4-57/8,5732-5738*,5748-5757,5756-5760* (w/2 shots/ft) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump) S-12-98 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING DATE FIRST HOURS TESTED CHOKE Size PROD'N, FOR OIL — BBL. GAS — MCF. WATER — BBL. GAS—OIL RATIO 5-12-98 TEST PERIOD 51 S-12-98 CASING PRESSURE CALCULATED OIL — BBL. GAS — MCF. WATER — BBL. OIL GRAVITY-API (CORR.) 24-HOUR RATE Blinebry-48 S-12-98 S-12-98 S-12-98 S-12-98 CASING PRESSURE CALCULATED OIL — BBL. GAS — MCF. WATER — BBL. OIL GRAVITY-API (CORR.) 24-HOUR RATE Blinebry-48 S-12-98 S-12-98 S-12-98 S-12-98 CASING PRESSURE CALCULATED OIL — BBL. GAS — MCF. WATER — BBL. OIL GRAVITY-API (CORR.) COMPletion report filed for Weip Blinebry completion. 35. LIST OF ATTACHMENTS Completion report filed for Weip Blinebry completion and attacyled information is cognilled and correct as determined from all available records 915 684-6381	31 PERFORATION REC	CORD (Interval. size	and number)		32.	ACID, SH	OT, FRAC.	, CEMENT SQU	IEEZE, Etc.	<u> </u>	
6655, 6662, 6665 & Blinebry @5664-5670, 5688-5689, 5702-5706, 5714-5718, 5732-5738, 5748-5751, 5756-5760 (w/2 shots/ft) 33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump) S-12-98 PRODUCING PRODUCING PRODUCING DATE FIRST PRODUCTION S-12-98 PRODUCING DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL — BBL. GAS — MCF. WATER — BBL. GAS—OIL RATIO 11,372 FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL — BBL. GAS — MCF. WATER — BBL. OIL GRAVITY-API (CORR.) 24-HOUR RATE Blinebry 48 Sales 35. LIST OF ATTACHMENTS Completion report filed for Weip Blinebry completion. ORIG. SGD.) GARY GOUTHLE. ACCEPTED FOR INTERPREDIATE SIZE OF SE44-6381	Tubb @64i8,6423,										
PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump) PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump) PRODUCING PRODUCING PRODUCING PRODUCING PRODUCING PRODUCING PRODUCING	6656,6662,6665	& Blinebry @5664-56	70,5686-5689,5702	-57 06 ,							
PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump) S-I2-98 PRODUCING PRODUCI		5738°, 5748-5751°,5756	5-5760 (w/2 shots/ft)		DUCTION			i			
5-12-98 24 Both zones TEST PERIOD 51 S80 15 II,372 LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE Blinebry- 46 S42 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales Completion report filed for Weir Stinebry completion. Completion report filed for Weir Stinebry complete and correct as determined from all available records 915 684-6381	ATE FIRST PRODUCTIO	N PROE				ype of pur	пр)	PRO	DUCING		
CASING PRESSURE CALCULATED OIL—BBL GAS—MCF. WATER—BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE Blinebry-46 542 13 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales Completion report filed for Weip Blinebry completion. Completion report filed for Weip Blinebry completion. Completion report filed for Weip Blinebry completion. Completion report filed for Weip Blinebry complete and correct as determined from all available records 915 684-6381		1	l .	1		GAS			BBL.		
35. LIST OF ATTACHMENTS Completion report filed for Weir Skinebry completion. (ORIG. SGD.) GARY GOUNTER TO SAME STATE OF STATE			CALCULATED	Off BBL.	GAS - N	ACF.	WATER	R BBL.			
Completion report filed for Weir Elinebry completion. ORIG. SGD.) GARY GOUNLEY The second second second and attacked information is complete and correct as determined from all available records 915 684-6381		AS (Sold, used to	or fuel, vented, etc.)					TEST WITNE	SSED BY	-	
Completion report fried for Vi el carried y complete and correct as determined from all available records 9(5 684-638)			e completedo)		OR	IG. SG	D.) GARY	GDÚF	CEPTED FOR HE	
Min Maria Barre I Haras	36. I hereby certify that the	ned for well stillness, he foregoing and attache	d information is compl	ete and correct as de	etermined from a	il availabl			11		
	SIGNED	Mil V	ilaho	TITLE An			Agent	DATE	<u> </u>	-98	
*(See Instructions and Spaces for Additional Data on Reverse Side)		*/\$4	e Instructions a	nd Spaces for A	Additional Da	ta on F	Reverse S	Side)			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.