

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Azic, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
		3. Reason for Filing Code DHC 5/98 ✓	
4. API Number 30 - 0 25 21860	5. Pool Name Weir Blinebry		6. Pool Code 63780
7. Property Code 003085	8. Property Name SEMU Tubb		9. Well Number 88

II. 10. Surface Location

UL or Lot No. F	Section 14	Township 20S	Range 37E	Lot. Idn.	Feet from the 1980	North/South Line North	Feet from the 1980	East/West Line West	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
F									
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date 5/98		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline - ICT 502 NW Ave., Levelland, TX 79336	0769010	O	Sec 14, T20S, R37E
24652 026450	Dynegry Midstream Services 6 Desta Dr., Suite 3300, Midland, TX 79705	2805300	G	Sec 14, T20S, R37E

IV. Produced Water

23. POD 0769050	24. POD ULSTR Location and Description Sec 15, T20S, R37E
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V. Well Completion Data

25. Spud Date	26. Ready Date 5-11-98	27. TD 6673' 6676	28. PBTD	29. Perforations 6418-6665'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	

VI. Well Test Data

34. Date New Oil 5-12-98	35. Gas Delivery Date 5-12-98	36. Test Date 5-15-98	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 46 51	42. Water 13 15	43. Gas 542 580	44. AOF	45. Test Method DHC

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature:

Printed name:

Ann E. Ritchie

Title

Regulatory Agent 915 684-6381

Date

10-19-98

Phone

(915) 686-5424

Approved by

OIL CONSERVATION DIVISION

Orig. Signed by
Paul Kautz
Geologist

Title

Approval Date:

NOV 04 1998

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date