

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM 557686X

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> INJECTION Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCO, INC.	7. If Unit or CA, Agreement Designation
3. Address and telephone no. 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-8381	8. Name of lease & well SEMU Tubb # 88
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1980' FNL & 1980' FWL TD: Sec 14, T20S, R37E	9. API well # 30 025 21860
	10. Field and Pool, or Exploratory Area Monument Tubb
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-28-98: Rigged up, POOH w/rods, RIH w/fishing tool, caught fish, POOH w/rods & pump. SION.
4-29-98: Bled tbg & csg down, put BOP, pulled & tested tbg, rigged up Wedge wireline, RIH w/RBP on wireline, set @ 6380', pump 150 bbls to test RBP. SION.
4-30-98: Loaded csg, pressure tested to 500 psi, held good, rigged up Wedge, made 4 perforating runs, rigged down wireline, picked up replacement jts, RIH w/tbg, set pkr @ 5550', rigged up BJ, acidized well, rigged down, BJ, unset pkr, POOW/tbg, Perfs @ 5664-5760', 2 shots/ft., SION.
5-1-98: Bled well, rig up testers, changed to 3 1/2" equip., tallied in w/tbg, rig down testers, set pkr, @5442', SION.
5-5-98: Bled well, unset pkr, POOH laying down 3 1/2" workstring, changed equipment & BOP rams to 2 3/8", SION.
5-6-98: Bled well down, picked up bladed bit & drill collars, RIH w/tbg, tagged fill @ 5844', layed 17 jts, rigged up swivel, got circulation, cleaned out to 6390' to top of RBP, circulated clean. Rigged down swivel, POOH w/56 stands, SION. *Cleaned out to 6673' TD. (Pulled Bridge Plug - Per Ann R 10-16-98) (HP)*
5-7-98: Bled well, killed well, RIH w/production, 2 3/8" SN @6581', RIH w/pump & rods. SION.
5-11-98: Bled well, hung well on, checked pump action.

DHC order # 1905, dated 4-13-98: Tubb perfs @ 6418-6665', Blinbry @ 5664-5760'.

14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie
REGULATORY AGENT

Date 10-16-98

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side