

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FML & 1980' FWL

AT TOP PROD. INTERVAL: ✓

AT TOTAL DEPTH: ✓

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

NM 0557686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

SEMU Tubb

9. WELL NO.

88

10. FIELD OR WILDCAT NAME

Monument Tubb

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14 T-20S R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Clean out to TD(6676'). Spot 666ls 15% HCL-NE-FE acid from 6665'-6418'. Perf w/255PF the following Tubb intervals: 6418', 23', 29', 39', 66', 99', 650s', 12', 23', 38', 6656', 62 and 6665'. (Total 26 holes). Set pkr @ 6450. Breakdown Tubb perfs w/10066ls 15% HCL-NE-FE acid. Reset pkr @ 6250. Acid frac the Tubb perfs w/ the following: 7866ls gelled fluid pad, 9466ls 15% HCL-NE-FE acid, & 4666ls gelled fluid flush. Divert w/ brine, guar gum, rock salt & Benzoic acid flakes. Flush to pkr 15566ls gelled fluid. Swab. Run production equipment. Test.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Butterfield TITLE Administrative Supervisor

DATE 1-10-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

TITLE

JAN 12 1983

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED

JAN 11 1983

OIL & GAS
MINERALS MGMT. SERVICE
DENVER, NEW MEXICO