

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBBS OFFICE C.C.C.

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0557686	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMFU	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico		8. FARM OR LEASE NAME SEU Tubb	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FNL, Sec. 14, T20S, R37E At top prod. interval reported below At total depth Same		9. WELL NO. 88	
14. PERMIT NO.		13. STATE N. Mex.	
15. DATE SPUDDED 9-30-66		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 10-17-66		13. STATE N. Mex.	
17. DATE COMPL. (Ready to prod.) 10-18-66		10. FIELD AND POOL OR WILDCAT NMFU Field Monument Tubb Pool	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3565 DF		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14 - 20 - 37	
20. TOTAL DEPTH, MD & TVD TD 6676		23. INTERVALS DRILLED BY ROTARY TOOLS	
21. PLUG, BACK T.D., MD & TVD ---		24. WAS DIRECTIONAL SURVEY MADE No	
22. IF MULTIPLE COMPL., HOW MANY*		25. WAS WELL CORED No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Tubb (6446-6592)		26. TYPE ELECTRIC AND OTHER LOGS RUN GR - Sonic, Focused Log	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	1335	12 1/4
5 1/2	15.5#	6676	7 7/8
CEMENTING RECORD			
600 Sx Class "C"			
700 Sx Class "C"			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	6397	SN - 6365	
31. PERFORATION RECORD (Interval, size and number)			
6449, 6451, 6458, 6462, 6468, 6480, 6490, 6514, 6544, 6550, 6564, 6591 w/ 1 JSPP			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6449-6591		5000 gal. 15% ISTME acid using 10 ball sealers	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-25-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10-25-66	HOURS TESTED 24	CHOKE SIZE 17/64"	PROD'N. FOR TEST PERIOD ---
FLOW. TUBING PRESS. 430#	CASING PRESSURE PKE	OIL—BBL. 162	GAS—MCF. 249
WATER—BBL. 182		GAS-OIL RATIO 1537	
OIL GRAVITY-API (CORR.) 40			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

TITLE **Staff Supervisor**DATE **November 22, 1966**

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-5, Pan Am-Hobbs-2, Atl-Ros-2, Calif. Mid-2, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38.	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
Tubb	6449	6591	Dolomite porosity. Oil completion zone	Rustler Salado Yates Seven Rivers Queen Glorieta Blinberry Tubb	1322 1410 2666 2924 3478 5223 5790 6340

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