

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21867
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-244-1
7. Lease Name or Unit Agreement Name H. T. Orcutt (NCT-H)
8. Well No. 2
9. Pool name or Wildcat Skaggs (Drinkard)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Lewis B. Burleson, Inc.
3. Address of Operator P.O. Box 2479 Midland, Texas 79702	4. Well Location Unit Letter C : 990 Feet From The North Line and 1800 Feet From The West Line Section 11 Township 20-S Range 37-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Report

~~We want to deepen to the Abo later in the year.~~

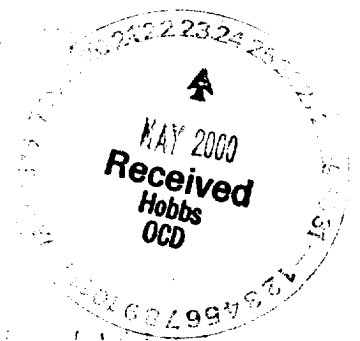
YOU HAVE 90 DAYS TO DECIDE TO PRODUCE,
TA OR PLUG THIS WELL. IF YOU HAVE
QUESTIONS CALL GARY W. WINK 505-393-6161 EXT. 114.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven L. Burleson TITLE Vice-President DATE 5/20/2000
TYPE OR PRINT NAME Steven L. Burleson TELEPHONE NO. 915/ 683-4747

(This space for State Use)

APPROVED BY Gary W. Wink TITLE Field Rep. DATE MAY 26 2000
CONDITIONS OF APPROVAL, IF ANY:



LEWIS B. BURLESON, INC.
DAILY REPORT
ORCUTT H #2

10-21-97 RU INSTALL WELLHEAD, DRILL CMT TO 28'. RIH W/6 - 3 1/2" DRILL COLLARS, SION.

10-22-97 RIH W/TBG TAG CEMENT @ 1550' DRLG CEMENT TO 1578'. RIH W/TBG TAG CEMENT @ 5055' DRLG CEMENT TO 5222', CLEAN OUT TO 5371', SION.

10-23-97 CLEAN OUT TO 5376' RIH TO 5493' CIRC. CLEAN POH W/TBG & BIT RIH W/R4 PACKER TO 5253' INJ 1/2 BPM @ 1900 PSI POH W/TBG & PKR SION.

10-24-97 RIH W/TBG & RETAINER, SET RETAINER @ 5254' DOWELL SQUEEZED PERFS FROM 5316 - 5367 W/100 SACKS CLASS C 3% KCL MAX 1830 PSI POH W/TBG SI FOR WEEKEND

10-27-97 RIH W/3 7/8" BIT 6 DRILL COLLAR TBG TAG @ 5254' DRLG RETAINER AND CEMENT TO 5314' SION.

10-28-97 DRLG CEMENT TO 5365' SWABBED DRY WAIT ONE HR NO FLUID ENTRY RIH TO 5690' TAG FILL DRLG TO 5750' ON CIBP, SION.

10-29-97 DRLG CIBP @ 5750, CLEAN OUT TO 6432' DRLG CIBP @ 6432, SION.

10-30-97 TRIP FOR NEW BIT DRLG TO 6765' SION.

10-31-97 DRLG TO 6791' BIT PLUGGED TRIP FOR BIT, SION.

11-03-97 DRLG FROM 6791' TO 6836', SION.

11-04-97 DRLG 6836' TO 6880' CIRCULATE 1/2 HR. POH LAY DOWN DC, SION, PREP TO ACIDIZE.

11/5/97 Swabbed 2% oil 100 bbls. water
~~Temporarily abandoned~~ Shut-In.