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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Dec 5 3 53 PM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2441</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>H. T. Orcutt (NCT-H) Com</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Paddock</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>C</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1800</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3608' OL</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**5736' PB, 6752' TD.**

Ran CI BP and set at 5750'. Dumped 2 sacks of cement on top of BP. Plugged back to 5736'. Tested BP with 1100#, 30 minutes. OK. Perforated 5-1/2" casing with 2, 1/2" JHPF at 5360-67', 5338-40' & 5316-19'. Spotted 500 gallons of 15% NE LST acid on new perforations. Pumped acid into formation with maximum pressure of 2900#, minimum 2000#. Flushed with 2.5 barrels of water. Formation broke at 2600#. AIR .6 bpm. ISIP 1900#, after 10 minutes 1200#. Swabbed water only. Treated new perforations with 3000 gallons of 15% LST acid. Flushed with 28 barrels of water. Swabbed and pumped water only. Application will be made to plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Area Petroleum Engineer** DATE **December 2, 1966**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: