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NEW MEXICO OIL CONSERVATION OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Nov 18 3 00 PM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-244-1</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>H.T. Orcutt (NCT-H) Com.</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Elinebry</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>Box 670, Hobbs, N.M. 88240</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>990</b> FEET FROM THE <b>north</b> LINE AND <b>1800</b> FEET FROM THE <b>west</b> LINE, SECTION <b>11</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3608' GL</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Recomplete in Elinebry</b> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6386' PB. 6691' TD. Set cast iron BP at 6480' and capped with 2 sacks cement. Tested with 1000 psi 30 minutes, OK. Perforated Elinebry with 4 densi JHPF 5926-28', 5898-5900', 5858-60', 5796-98', total 32 .46" diameter holes. Ran tubing with Baker Model R double grip packer & seating nipple on bottom to 5903'. Dropped standing valve, tested tubing to 6500#, OK. Spotted 250 gallons 15% NE acid. Pulled packer to 5687' & set with 15,000# weight. Pressured casing to 2000#. Fraced with 20,000 gallons gelled water containing 50# per 1000 gals W06; 20# per 1000 gallons Adomite Aqua; 10# per 1000 gals C-W1; 1 gal per 1000 gals NE agent; 83# per 1000 gals potassium chloride & 3 gals 15% hydrochloric acid for PH control and 26,000# 20-40 sand. Fraced in four stages of 5,000 gallons each. Injected 20 ball sealers. Flushed with 36 bbls water. Formation broke at 2900#. Average injection rate 18 bpm. Average treating pressure 5400#. Maximum pressure 6000#. ISIP 2800#. 5 mins, 2200#; 15 mins 2200#. 14 hour SIP 2100#. Ran 2-3/8" tubing set at 5940'. Swabbed to recover load and water; installed pumping equipment. Well uneconomical to produce - preparing to recomplete in Paddock (see Notice of Intent dated 11-18-66).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

**L. A. TURNER**

SIGNED \_\_\_\_\_

TITLE **Area Petroleum Engineer**

DATE **11-18-66**

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OFFICE OF THE ATTORNEY GENERAL

Nov 18 3 00 PM '88