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NEW MEXICO OIL AND GAS COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Nov 18 3 01 PM '66

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>		5. State Oil & Gas Lease No. <b>B-244-1</b>
3. Address of Operator <b>Box 670, Hobbs, N.M.</b>		7. Unit Agreement Name
4. Locality of Well UNIT LETTER <b>C</b> , <b>990</b> FEET FROM THE <b>north</b> LINE AND <b>1800</b> FEET FROM THE <b>west</b> LINE, SECTION <b>11</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.		8. Farm or Lease Name <b>H.T. Orntt (NCT-H) Com.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3608' GL</b>		9. Well No. <b>2</b>
		10. Field and Pool, or Wildcat <b>Paddock</b>
		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Recomplete in Paddock** ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6386' PB. Commercial production was not obtained in the Blinebry Zone. It is proposed to abandon the Blinebry and recomplete in the Paddock Zone as follows:**

**Pull rods and tubing, install BOP. Run cast iron bridge plug on wire line and set at 5750'. Dump 2 sacks cement on top of plug. Test plug with 1000 psi for 30 minutes. Perforate the Paddock zone with 2, 1/2" JHPF at approximately 5316-19', 5338-40' and 5360-67'. Run tubing with Baker "R" double grip packer set at approximately 5300'. Load hole with treated water. Acidize with 500 gallons 15% NE LST. Swab to clean up. If warranted, acidize with 3000 gallons 15% NE LST with 30 ball sealers injected at 3 barrel increments. Swab and return well to production.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

**L. A. TURNER**

SIGNED

TITLE

**Area Petroleum Engineer**

DATE

**11-18-66**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: