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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-244-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico

4. Location of Well
UNIT LETTER **C** LOCATED **990** FEET FROM THE **North** LINE AND **1800** FEET FROM **West**

THE **West** LINE OF SEC. **1A** TWP. **20-S** RGE. **37-E** NMPM

15. Date Spudded 8-11-66	16. Date T.D. Reached 8-28-66	17. Date Compl. (Ready to Prod.) No Commercial Prod.	18. Elevations (DF, RKB, RT, GR, etc.) 3608' GL	19. Elev. Casinghead --
20. Total Depth 6752'	21. Plug Back T.D. 6691'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools	Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name:
Did not make commercial producer. Will plug back and attempt to complete in Blinberry zone

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
OB-Sonic - Neutron - Caliper

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1403'	12-1/4"	750 sacks (Circulated)	
5-1/2"	14#	6728'	7-7/8"	900 sacks (TOC at 2430')	--

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
	None					

31. Perforation Record (Interval, size and number)
Perforated 5-1/2" casing with 4, .62" JHPF at 6541-43', 6594-96' & 6629-31'.
Did not complete in Tubb zone - Will plug back to Blinberry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6541 - 6631'	Acidized with 6000 gal 15% NEA Frac W/18000 gal water W/1#SPG.

33. PRODUCTION

Date First Production: _____ Production Method (Flowing, gas lift, pumping - Size and type pump): _____ Well Status (Prod. or Shut-in): _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.): _____ Test Witnessed By: _____

35. List of Attachments: _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: _____ TITLE: **Area Petroleum Engineer** DATE: **October 21, 1966**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fluid stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

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T. Penn. "B".

T. Anhy	1414	T. Canyon	T. Ojo Alamo	T. Penn. ("B")
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. ("C")
B. Salt	2717	T. Atoka	T. Pictured Cliffs	T. Penn. ("D")
T. Yates	2977	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3538	T. Devonian	T. Menefee	T. Madison
T. Queen	4100	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	5306	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry	6482	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. ("A")	T.

FORMATION

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