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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-214-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name H.T. Orcutt (NCT-H) Com. |
| 3. Address of Operator Box 670, Hobbs, New Mexico | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER C 990 FEET FROM THE north LINE AND 1800 FEET FROM THE west LINE, SECTION 11 TOWNSHIP 20S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Monument Tubb |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3608' GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Recomplete in Blinebry**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6752' TD.

This well is not capable of commercial production from the Monument Tubb zone. It is proposed to abandon the Tubb zone and recomplete in the Blinebry as follows:

Set CI bridge plug at approximately 6400' and dump 2 sacks of cement on top of bridge plug. Perforate 5 1/2" casing with 4, 1/2" JHPF at approximately 5796-98', 5858-60', 5898-5900' and 5926-28'. Treat new perforations with 1000 gallons 15% NE acid and frac treat with 20,000 gallons gelled water with 1 1/2" SPG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

L. A. TURNER

SIGNED

TITLE **Area Petroleum Engineer**

DATE **10-20-66**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: