Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, No. 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

T	TO TE	RANSP	ORT OIL	AND NA	TURAL G	AS	7 ET TT				
Operator  John H. Hendrix Corporation						Well	API No.				
John H. Hendrix	Corporati	011									
223 W. Wall, Sui	te 525	Mi	dland		9701						
Reason(s) for Filing (Check proper box)	Channe	in Tenne	ortes of	[] Oth	er (Please exp				;		
New Well	~ _	in Transpo			Ef	fective	9/1/9	1			
Change in Operator	Casinghead Gas	•									
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEASE										
Lease Name	Well No. Pool Name, Including				ng Formation			Kind of Lease FEE Lease No.			
Elmer C. Hill	ill 2 Drinkard							State, Federal or Fee			
Location	000		-		000			Fact	<b></b>		
Unit Letter P	•				e and 990				Line		
Section 26 Township	, 21s	Range	371	E , N	мрм,			Lea	County		
III. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil	or Cond	lensate		Address (Gir	e address to w						
Scurlock Permian Corporation  Name of Authorized Transporter of Casinghead Gas  or Dry Gas					Box 1183, Houston, TX 77251-1183  Address (Give address to which approved copy of this form is to be sent)						
Warren Let					,						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			is gas actually connected?			Vhen 7				
If this production is commingled with that f	rom any other lease	or pool, giv	e commingl	ing order num	ber:						
IV. COMPLETION DATA		- <u>:</u> 1		1 31 - 32 11	I 111 - 1	I Danner	Dive Beck	Same Res'v	Diff Res'v		
Designate Type of Completion -	- (X)   Oil W	ell   (	Jas Well	New Well	Workover	Deepen	i riug back	Jaine Kes v	Dill Rest		
Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
· .				Top Oil/Cas	Day						
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth					
Perforations				,			Depth Casing Shoe				
	TURING	CASI	VG AND	CEMENTI	NG RECOR	RD	!				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR ALLOY	VABLE						r c.v 24 l	1		
OIL WELL (Test must be after re	covery of total volum	ue of load o	oil and must	be equal to or	exceed top all	owable for this	t depth or be j	or Jul 24 how	3.)		
Date First New Oil Run To Tank	WOI Run to lank Date of lest				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
	Oil - Bbls.			Water - Bbls.			Gas- MCF				
Actual Prod. During Test											
GAS WELL	<u></u>			<u> </u>			.1				
Actual Prod. Test - MCF/D ·	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)  Tubing Pressure (Shut-In)			Casing Pressure (Shut-in)			Choke Size					
										VI. OPERATOR CERTIFICA	ATE OF COM
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved							
1/2//					whhlone	·u					
I Make Thelia				Bv	COMMINIAL	CLONED O	V IEBOV C	EXTEND			
Signature Prod. Asst. Prod. Asst.				By <u>OBIGINAL SIGNED BY JERRY SEXTON</u> DISTRICT I SUPERVISOR							
Printed Name Title				Title							
915-684-6631 Date	915-684-6	lephone N	0.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.