Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico y, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRANSPORT OIL AND NATURAL GAS															
Operator								Well A	Pl No.							
John H. Hendrix Corporation														{		
Address																
223 W. Wall, Suite	e 525,	Mid	Land	i, TX	79701											
Reason(s) for Filing (Check proper box)					Oth	er (Pi	ease expl	ain)								
New Well	,	Change in														
Recompletion X	Oil Dry Gas Casinghead Gas Condensate															
Change in Operator	Casinghead	Gas	Cond	ensate												
If change of operator give name and address of previous operator																
• •																
II. DESCRIPTION OF WELL A		SE Well No.	15		- Formation				Kind o	Kind of Lease Lease						
Lease Name	1	ng Formation	State, Federal or Fee			_										
Elmer C. Hill		2	<u> </u>	Drinka	ir d					<u> </u>						
Location					,			000			. 177	17 - L	1	Line		
Unit Letter P	.: <u>9</u>	90	Feet I	From The	Southin	e and		<u>990</u>	Fee	t From The	:E	AST_	'	-111C		
26	2.1	C	n	· 37I	2 N	мрм	ı	L€	, 2				Count	ty		
Section 26 Township	21	.S	Range	3/1	· , 1\	ATE TAY			<u> </u>							
III DESIGNATION OF TO AN	SPORTFI	R OF O	II. A?	ND NATU	RAL GAS											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)																
Texas New Mexico	Box 15	Box 1510, Midland, TX 79701														
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)															
Warren Petroleum	Box 1589, Tulsa, OK 74102															
If well produces oil or liquids,	Unit	ls gas actuall	When													
give location of tanks.	P		121		<u> </u>	Ye				5/1	•					
If this production is commingled with that f	rom any other	er lease or	pool, g	ive commingl	ing order num	ber:		•		amend		der_	to			
IV. COMPLETION DATA										is po			<u> </u>			
	an.	Oil Well		Gas Well	New Well	W	orkover	De	epen	Plug Back	(Sar	ne Res'v	Diff Re			
Designate Type of Completion		<u> </u>	L	·····	7.15.4	<u> </u>		J		X						
Date Spudded	Date Comp	Total Depth					P.B.T.D.									
	5/13/91 Name of Producing Formation				7445 Top Oil/Gas Pay					Tabina Doub						
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	•					Tubing Depth									
3379' GR	639			<u> </u>	Depth Casing Shoe											
Perforations										Dopai Ca						
6393, 6404, 6412,	6418,	642	5	6434I	6443_&_	64 NG	51'	<u> </u>		!						
)		CEMENTING RECORD DEPTH SET					SACKS CEMENT									
HOLE SIZE	CAS	DETTITUE														
	373															
<u></u>	NA.															
	····															
V. TEST DATA AND REQUES	T FOR A	LLOW	ĀBLI	<u> </u>	<u> </u>											
OIL WELL (Test must be after re	ecovery of tol	al volume	of load	- I oil and must	be equal to or	exce	ed top all	Iowable	for this	depth or b	e for f	full 24 hor	urs.)			
Date First New Oil Run To Tank	Date of Tes				Producing M	ethod	(Flow, p	ump, g	as lift, e	tc.)						
5/19/91																
Length of Test	Tubing Pres	5/21/91 Tubing Pressure								Choke Size						
24		45					0			_						
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.					Gas- MCF									
g .	8						2						119			
GAS WELL																
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conde	sate/	MMCF			Gravity of	Con	densate				
Actual Flod: Test - Michie	Doings. or									İ						
Testing Method (pitot, back pr.)	Casing Pressure (Shut-in)					Choke Size										
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)																
ALL CORP A TOP CEPTIFIC	ATE OF	COM	DT TA	NICE	1											
VI. OPERATOR CERTIFIC				TACE		OIL		NSE	ERV	NOITA	ΙDΙ	IVISIO	NC			
I hereby certify that the rules and regular Division have been complied with and	<u> </u>															
is true and complete to the best of my i	Date Approved JUN 0 6 1991															
		1			Date	# M	•									
Konnie H. W.	_		orig.	Sign	ed by											
Signature						By Paul Kautz Geologist										
Ronnie H. Westbrook Vice-President Digital Name Title							<u>ज</u>	COTOR.	wg _j	\$						
Printed Name	Title															
6/4/91	(9)	L5) 6	p 4 - ephone													
Date		1.51	- Principle		11											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

