

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Elmer C. Hill	
8. Well No. 2	
9. Pool name or Wildcat Drinkard	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator John H. Hendrix Corporation					
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701					
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/13/91	13. Elevations (DF & RKB, RT, GR, etc.) 3379' GR	14. Elev. Casinghead -	
15. Total Depth 7445'	16. Plug Back T.D. 6600'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools -	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 6393' - 6451' Drinkard					20. Was Directional Survey Made -
21. Type Electric and Other Logs Run No					22. Was Well Cored -

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	NA				

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6480'	-

26. Perforation record (interval, size, and number) 6393, 6404, 6412, 6418, 6425, 6434, 6443 6451 - 16 shots		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6393-6451' AMOUNT AND KIND MATERIAL USED 2000 gals. acid Fraced w/ 42,000 gals. gelled wtr. & CO ₂ + 70,000# 20-40 sd.	
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28. PRODUCTION							
Date First Production 5/19/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/21/91	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 119	Water - Bbl. 2	Gas - Oil Ratio 14875
Flow Tubing Press. 45	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 119	Water - Bbl. 2	Oil Gravity - API - (Corr.) 38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By R. H. Westbrook	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Ronnie H. Westbrook</u>				Printed Name <u>Ronnie H. Westbrook</u> Title <u>Vice-President</u> Date <u>6/4/91</u>			

RECEIVED

JUN 05 1991

ORG
MOBBS OFFICE