Orig. & 3cc: OCC-Hopps cc: Regional Office NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

NO. OF COPIES RECE				
DISTRIBUTION				
SANTA FE				
FILE				
⊎.3.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			,
OPERATOR Sinclair Oil		Corpo Rich	ield	C
PRORATION POPPICE		h 4	196	9

Form C-104
Supersedes Old C-104 and C-110

FILE	T. C.	ANDSS OFFICE O. C. C.	Effective 1-1-65
U.3.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND MATAIRA	L GAS
LAND OFFICE		DEC 22 2 39 PN 66	the state of the s
TRANSPORTER OIL			· ·
GAS	or Merged	1.1	· ·
PRORATIONING ALLANIC Richiel	d_Company	S.	
PRORATION PICE March 4	969 CINICIAID OIL CORPOR	ATION	
Sinclair Oil	& SINCLAIR OIL CORPOR	ARON	
Address			
	20, Hobbs, New Mexico 88	3240	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New We!I	Change in Transporter of:		
Recompletion	Oil X Dry G	as 🔲	
Change in Ownership	Casinghead Gas \overline{X} Conde	nsate	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool No.	ame, Including Formation	Kind of Lease
Elmer C. Hill		esignated - Abo	State, Federal or Fee Fee
Location			
ם פ	990 Feet From The South Li	ne and 990 Feet F	rom The East
Unit Letter ;	Feet From TheLi	ne drid	 :
Line of Section 26 T	Cownship 215 Range	37E , NMPM,	Lea Count
Line of Section .			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give adaress to which a	approved copy of this form is to be sent)
Texas New Mexico Pipe	e Line Company	Box 1510, Midland,	Texas /9/UL
Name of Authorized Transporter of C	Casinghead Gas 🛣 or Dry Gas 🗔		approved copy of this form is to be sent)
Warren Petroleum Cor		Box 1589, Tulsa, Ok	
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 12-22-66
give location of tanks.	P 26 21S 37E	Yes	12-22-00
f this production is commingled to COMPLETION DATA Designate Type of Comple	with that from any other lease or pool Oil Well Gas Well tion - (X)	New Well Workover Deepe	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of loa depth or be for full 24 hours)	ed oil and must be equal to or exceed top o
OIL WELL	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Date First New Oil Run To Tanks	Date of Test		-
The state of the s	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	1 abing 1 locale		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Plod. During 1001			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
_			
CERTIFICATE OF COMPLIA	ANCE	OIL CONSE	RVATION COMMISSION
CERTIFICATE OF COMPLIA			
* 1t	nd regulations of the Oil Conservation	APPROVED	, 19
- C	ed with and that the information 21VE		V A Ames
above is true and complete to	the best of my knowledge and belie	f. BY	
		TITLE	
V n	J		ed in compliance with RULE 1104.
	111		
- STUNG!	Signature)		
Superinten		tests taken on the well in	accordance with RULE 111.
Superinten	MO110	Il All sections of this fo	rm must be filled out completely for all

(Title)

(Date)

December 22, 1966

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.