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**HOBBS OFFICE O.C.C.**

NEW MEXICO OIL CONSERVATION COMMISSION

Orig<sup>2</sup>cc: OUC, Hobbs

cc: Regional Office

cc: file

Nov 21 3 08 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Elmer C. Hill	
9. Well No. 2	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sinclair Oil & Gas Company
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3379' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Perforate, acidize and complete as oil well ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-4-66 Jet perforated Abo 6853-72, 78, 94, 96, 6906, 56, 62, 70, 74, 83, 91, 95, 7007-7083, 89, 97, 7126-37, 73, 79, 7241-53, 99, 7303-7308' w/52-3/8" holes. Acidized Abo perforations 6853-7308' w/2000 gals. BDA and 72 ball sealers, Max. Press. 6200# (1200# on annulus) @ 3.2 BPM.
- 11-7-66 Acidized perfs. 6853-7308' w/5000 gals. 15% acid and 72 ball sealers in 14 stages Max. Press. 5900#, Mins. 4200# @ 3 BPM. Inst. SIP 4650#, 10 mins. 4200#.
- 11-20-66 On potential test 24 hrs. ending 6:00 PM 11-20-66 pumped Abo perfs. 6853-7308' 60 BNO, gravity 37.5, no water. GOR 1470:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 11-21-66

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: