District I PO Box 1980, Hobbs, I		State Of New Maxico Energy, Minerals and Natural Resources Department							Form C-104 Revised October 18, 1994				
District II 811 South 1st, Artesia	NM 88210										Instructions on Dack Opropriate District Office		
District III OIL CONSERVA							TION DIVISION					5 Copias	
1000 Rio Bravos Rd. Aztec, NM 87401 2040 Souti District IV Santa Fe, 1 2040 South Pacheco, Santa Fe NM 87505 Santa Fe, 1												ED REPORT	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
1. Operator name and Address EVANS OIL COMPANY, INC.									2. OGRID Number				
c/o Oil Reports & Gas Services, Inc.									166575				
P. O. Box 755,										3. Re	ason for Fili		
Hobbs, New Mexico 88241								CH Effective 01/01					
30-025-21908 Eunice Monum							nt (GB-SA)				6. Pool Code 23000		
7. Property Code 8						8. Property Name A. B. Reeves					9. Well Number		
II. 10. Su	on.		A. D.	. Heev				#2					
Utorlotind Section K 29	Township 20S		1				/SouthLine Feet from the		East/West Line		County		
		Hole Lo	ocatio			50	uth	16	50	West		LEA	
Ut or lot not Section K 29	Township 20S	ownship Range Lot. Idn.			from the 310		orth/South Line Feet fr Outh 1 (East/West Line		County	
12 Lm Code 13 Producing Mo	thed Code		4. GesConnor			Permit Number	<u>um</u>	16		West	17. C-129 Explore	LEA	
PPP		s Tran	snor	ore			<u> </u>				l		
18 Transporter OGRID		d Gas Transporters 19 Transporter Name and Address					20 POD			22 POD ULSTR Location		TR Location	
020445 P. O. BOX 4648				ddress						and Description			
	ON, TEXAS	77210-4	648			0948810		0	F-29-20S-37E		-37E		
GPM GAS CORP. 009171 4002 PENBROOK							0948830		G	F-29-20S-37E			
ODESSA, TEXAS 79762									ŭ		r-29-205	-37E	
					_								
IV. Produced			·								. <u> </u>		
23 POD		·I			24 POD UL	STR Locatic	na.nd Descr	ption			<u> </u>		
094885					F-29	9-205	S 37E			·			
V. Well Com 25 Spud Date			Ready D	a ite		27 TD		28 PB	<u> </u>	29 Perforation	*	30 DHC, DOMC	
31 Hole Size				20 Casing	• T. 6		.				~	SU DHC, DOMC	
				Sz Casing	& Tubing Siz	29		33 Depth :	Set		24	Sacks Cement	
							<u> </u>						
					. <u> </u>	<u> </u>	<u> </u>	·	·····				
VI. Well Test	Data	I .	· · · · ·				L	•					
35 Date New Oil 36 Gas Delivery Date						37 Test Dat	8	38 Test Ler		gth 39 Tog. Pressun		40 Csg. Pressure	
41 Choke Size 42 Oil				43 Water						45 AOF		46 Test Method	
I hereby certify that the rules of Oil Conservation Division have been complied							┍╍───┙						
withand that the information given above is true and complete to the best my OIL CONSERVATION DIVISION													
Signature: Approved by: Printed Name: COUDING: ENDING DISCHERS WILLIAMS												// ////	
Printed Name: / Gaye Heard								Tite: DISTRICT T SUPERVISOR					
Trile:							Approval Date:			150 00 ion i			
Date: Phone:						·				DEC 02 1997			
	0/20/9			(505)	393-	2727	L		· · · · · · · · · · · · · · · · · · ·				
47 If this is a change of operator fill in the OGRID number and name of the previous operator JAMES N. EVANS								GAYE HEARD - MA			ANAGER 10/20/97		
Previoue Oper ORGID	a lor Signatı	/a				Printed Nam	6		Titl			0/20/97 ate	

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3.
- Reason for filing code from the following table:

 NW
 New Woli

 RC
 Recompletion

 CH
 Change of Operator (Include the effective date.)

 AO
 Add oil/condensate transporter

 CO
 Change oil/condensate transporter

 AG
 Add gas transporter

 CG
 Change gas transporter

 RT
 Request: for test allowable (Include volume request and the start)

 - AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume requested) If for any other reason write that reason in this box.
- The API number of this well 4
- The name of the pool for this completion 5.
- 6. The pool code for this pool
- The property code for this completion 7.
- The property name (well name) for this completion 8.
- The well number for this completion 9.
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion 11.
 - Lease code from the following table:
 - SP

JNU

12.

- Federal State Fee Jicarilla Navajo Ute Mountain Ute Other Indian Tribe ì
- The producing method code from the following table: F Flowing P Pumping or other artificial lift 13.
- MO/DA/YR that this completion was first connected to a 14. gas transporte
- The permit number from the District approved C-129 for 15. this completion
- 16 MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17. . completion
 - 18. The gas or oil transporter's OGRID number
 - 19. Name and address of the transporter of the product
 - The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
 - Product code from the following table: O Oil G Gas 21.
 - 22.
 - The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) 23.
 - The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD hav no number the district office will assign a number and write it here.
 - The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
 - 25. MO/DA/YR drilling commenced
 - MO/DA/YR this completion was ready to produce 26
 - 27. Total vertical depth of the well
 - 28. Plugback vertical depth
 - Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
 - Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore. 30.

- 31. Inside diameter of the well bore
- 32. Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show op and bottom. 33.
- 34 Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered

- MO/DA/YR that new oil was first produced 35.
- MO/DA/YR that gas was first produced into a provime 36.
- 37. MO/DA/YR that the following test was completed
- 38. Length in hours of the test
- Rowing tubing pressure oil wells Shut-in tubing pressure gas wells 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- 41.
- Diameter of the choke used in the test
- 42. Barrels of oil produced during the test
- 43. Barrels of water produced during the test
- MCF of gas produced during the test 44.
- 45. Gas well calculated absolute open flow in MCF/D
- The method used to test the well: F Flowing P Pumping S Swabbing If other method please write it in. 46.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 47.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 48.

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